



Connecter les énergies d'avenir



CODE OPERATIONNEL DE RESEAU TRANSMISSION



PART B3.2 INTERRUPTION OF UPSTREAM NETWORK INTERRUPTIBLE CAPACITY

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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article "Amendments following legislative and regulatory changes" Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article "Other changes" Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Information on availability of Interruptible Capacity at the Network Interconnection Points (except Taisnières B) and the Transport LNG Terminal Interface Points

GRTgaz shall inform the Shipper before three in the afternoon (3 p.m.) on Day D-1, on the Ingrid portal or by fax if the Information System is unavailable, of the proportion of Interruptible Capacity predicted to be available for Day D on the Network Interconnection Points (except Taisnières B) and the Transport LNG Terminal Interface Points. The Interruptible Reduction Factor for Day D thus determined shall not then be increased by GRTgaz except in a case of force majeure as defined in Section A of the Transmission Contract.

Forecasts on the availability of Interruptible Capacity for Day D are given on an indicative basis the days D-2 and D-3 by means of Ingrid portal or by fax if the Information System is unavailable.

Article 3 Information on availability of Interruptible Capacity at the Taisnières B Network Interconnection Point and the L to H Conversion Service

GRTgaz shall inform the Shipper before three p.m. (3 p.m.) on Day D-1, on the Ingrid portal or by fax if the Information System is unavailable, of the proportion of Interruptible Capacity predicted to be available for Day D on the Taisnières B Network Interconnection Point and the L to H Conversion Service.

The interruptible capacity for Day D thus determined shall be modified by GRTgaz all time during the day if the availability conditions as defined in the CORE part B3.1 are not fulfilled.