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GRTGAZ NETWORK TRANSMISSION CONTRACT



APPENDIX 1 PARTICIPATION AGREEMENT FOR MARKET BASED PROCEDURE FOR FIRM DAILY CAPACITY VERSION APPLICABLE AS OF SEPTEMBER 1ST 2023



This Appendix sets out the terms of implementation of the market-based procedure, in accordance with the Deliberation of the French Energy Regulatory Commission (CRE) of 27th June 2013 deciding on the rules for the implementation of the Annex I to Regulation (EC) n° 715/2009 on the Congestion Management Procedures

The Shipper [please indicate here your corporate name and address], represented by [please indicate here the last name and first name of the representative who signed the transmission contract (contrat d'acheminement)], duly authorised for this purpose, declares that it wishes to participate in a market based procedure for Firm Daily Capacity, according the rules described hereafter.

On Network Interconnection Point where Additional Capacities are proposed, GRTgaz can implement at any time a simplified market-based procedure to buy-back Firm Daily Capacity for the current day or for next day.

GRTgaz shall inform the Shipper by email [please indicate here the address] of the quantity of Firm Capacity needed by GRTgaz for Day D on a Network Interconnection Point, and the maximum purchase price of this capacity.

From the time of sending GRTgaz request, the Shipper has one (1) Hour to return by email at GRTgaz an offer for Daily Capacity for Day D. This offer will consist of (i) a maximum volume of Firm Capacity which Shipper has to Day D on the Network Interconnection Point concerned, (ii) a buy-back price of this capacity, lower than the maximum price reported by GRTgaz.

All valid offers, ranked in order of increasing prices, up to the need for Firm Capacity indicated by GRTgaz are accepted. Valid offers with the same price are accepted proportionally to the maximum volume of Firm Capacity for Day D indicated by shippers. The case may be, GRTgaz may accept an offer fully or in part.

GRTgaz shall email the Shipper giving the quantity of Firm Capacity bought back by GRTgaz for Day D, later than one (1) hour after the deadline of capacity offer reception.

At the same time, the Initial Operational Capacity for Day D for the Network Interconnection Point concerned is available on Ingrid portal.

For the shipper

Please only sign
the French Form