



Connecter les énergies d'avenir



CODE OPERATIONNEL DE RESEAU TRANSMISSION



PART E1.3 SCHEDULING EXCEPT ON TITLE TRANSFERT POINTS

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Article 1 Part constitution, amendments and changes

The present part forms integral part of the Contract which is part of the appendices of Sections A B C D1 and D2 of the Contract since applicable to the title of the Contract.

All the Contract stipulations apply mutatis mutandis to the present part.

In accordance with article 2 of the Contract, the Shipper commits himself becoming acquainted with any evolution or update of this posterior part at the date of signature of the Contract, notified by GRTgaz.

1.1 Amendments following legislative and regulatory changes of the legal framework

The stipulations of article "Amendments following legislative and regulatory changes" Section A of the Contract apply mutatis mutandis in the case of new legislative or regulatory provisions from any competent authority that may apply directly or indirectly to this part or a decision of the Energy Regulatory Commission under the article L 134-2 of the energy Code or a final decision of the CoRDIS under the articles L 134-19 to 24 of the energy Code, would come into effect after the Contract signature.

1.2 Other changes

The stipulations of article "Other changes" Section A of the Contract apply mutatis mutandis in the case of GRTgaz should amend the Contract for reasons other than those referred to in sub-clause 1.1 above.

Article 2 Checking that the Nomination is compatible with Operational Capacity

GRTgaz shall check and compare the Nomination with the Operational Capacity at the Transport Production Interface Points and the L towards H Conversion Point, with the Operational Capacity, and cap it at the lower of the two values.

Article 3 Checking that the Nominations are compatible at the Network Interconnection Points and the Dunkerque LNG Transport LNG Terminal Interface Point

3.1 GRTgaz checking

For each existing direction, incoming or outgoing, GRTgaz shall check that the sum of the Nominations is compatible with Operational Capacity, and if necessary reduce Nominations in this direction.

Furthermore, when the sum of the Nominations in the Main Physical Flow at this Point, for all the shippers present at this point, is strictly less than the sum of Nominations in the reverse flow direction (to the Main

Physical Flow) at this Point, for all the shippers present at this point, GRTgaz shall pass on to all the shippers concerned the consequences of these situations in an equitable fashion.

3.2 Checking that the Nomination is matched with the Nomination made by the Shipper's counterparty

After the checks and any caps or adjustments on the Nominations mentioned in Article 2 and Article 3.1, GRTgaz and the adjacent Operator shall check that the Nomination made by the Shipper's counterparty is matched. If it is not matched, the Daily Quantity Scheduled is equal to the lower of the two values.

Article 4 Checking that the Nomination is matched at a Transport Storage Interface Point

At Transport Storage Interface Points, the storage Operator uses Available Technical Capacity on the GRTgaz Network to calculate and communicate to GRTgaz the quantities considered as Daily Quantities Scheduled.

Article 5 Checking that the Nomination is matched at Montoir and Fos Transport LNG Terminal Interface Points

At the Montoir and Fos Transport LNG Terminal Interface Points, the LNG Terminal Operator uses the Available Technical Capacity on the GRTgaz Network to calculate and communicate to GRTgaz the quantities considered as Daily Quantities Scheduled.

Article 6 Particular Case : Daily Quantity Scheduled based on quantity proportional to the measurement

In case of exceptional measurement, under the inter-operator agreements signed by GRTgaz under the regulation 2015/703 of April 30th 2015 setting a code for system interoperability, GRTgaz reserves the right, at the request of an adjacent Operator, to set the Daily Quantity Scheduled based on quantity proportional to the measurement.

Article 7 Notification of Daily Quantity Scheduled

After the compatibility checks made in Article 2 to Article 5 and any caps or adjustments on the Nominations, GRTgaz shall provide the Shipper, via Ingrid portal or by fax if the IS is unavailable, with a confirmation notice for Day D that indicates the Daily Quantity Scheduled. GRTgaz shall make all reasonable efforts to make the confirmation notice available before four p.m. (4:00 p.m.) on Day D-1.

Failing notification by GRTgaz of Daily Quantities Scheduled for any Day, the Daily Quantities Scheduled for the said Day shall be deemed to be equal to the Nominations.

Article 8 Modification of Daily Quantities Scheduled

Requests for changes to the Daily Quantities Scheduled for Day D can be made via Ingrid portal at any time between four p.m. (4:00 p.m.) on Day D-1 and three a.m. (3:00 a.m.) on Day D. GRTgaz shall make all reasonable efforts to accept these requests.

GRTgaz carries out the checks and any caps or adjustments to requests for changes to the Daily Quantities Scheduled, in the same way as for the Nominations described in Article 2 to Article 5, proportionately to the hours remaining in Day D.

After the checks and any caps or adjustments described above, GRTgaz establishes the modified Daily Quantities Scheduled.

Article 9 Notification of modified Daily Quantities Scheduled

In the event of a change to Daily Quantities Scheduled, the Shipper is issued a modified confirmation notice via Ingrid portal, or by fax if the IS is unavailable.

Requests for changes in Daily Quantities Scheduled issued before four p.m. (4:00 p.m.) on Day D-1 for Day D shall be processed between four p.m. (4:00 p.m.) on Day D-1 and six p.m. (6:00 p.m.) on Day D-1. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before six p.m. (6:00 p.m.) on Day D-1 for implementation at six a.m. (6:00 a.m.) on Day D.

Requests for changes in Daily Quantities Scheduled issued at HH:mm between four p.m. (4:00 p.m.) on Day D-1 and three a.m. (3:00 a.m.) on Day D shall be processed between HH+1:00 and HH+3:00. GRTgaz shall make all reasonable efforts to publish any modified confirmation notice before HH+3:00 for implementation at HH+3:00 or at six a.m. (6:00 a.m.) on Day D, if this should come first.

If GRTgaz should fail to issue a modified confirmation notice, the request for a change in Daily Quantities Scheduled for Day D shall be considered to be refused.