

**PIR entry and exit**

Terms of entry and exit capacity on the main network	Yearly Tariff as of 1/04/2022 until 30/09/2022 / Tariff as of 1/10/2022 until 31/03/2023					Quarterly		Monthly		Daily	Intra-daily (if CAM expanded on the point)
	Entry [€/year & MWh/d]		Exit [€/year & MWh/d]			In case of congestion	Without congestion	In case of congestion	Without congestion	-	-
	Firm	Interruptible	Firme	Interruptible	Backhaul (% of the entry tariff)	1/4 of yearly term	1/3 of yearly term	1/12 of yearly term	1/8 of yearly term	1/30 of monthly term	Pro rata of the daily term to the remaining number of hours
<b>Taisnières B</b>	80.59 / 80.32	50%	-	-	20%						
<b>Virtualys</b>	103.88 / 103.54	50%	41.33 / 41.20	-	20%						
<b>Dunkerque*</b>		50%	-	-	-						
<b>Obergailbach</b>		50%	367.94**	-	20%						
<b>Oltingue</b>		50%	380.21 / 378.96	85%	-						

\* : Annual releasable capacity invoiced at 90% of the price of the corresponding firm annual capacity.

\*\* : This product is only marketed in daily maturity.

**PITS**

Entry and exit capacity terms on the main network	Yearly			Quarterly	Monthly	Daily
	Entry [€/year & MWh/d]	Exit [€/year & MWh/d]		1/3 of yearly term	1/8 of yearly term	1/240 of yearly term
		Firm	Interruptible			
<b>Storages</b>	9.03	21.09	50%			

**PITTM**

Entry capacity terms on the main network	Yearly	Daily	Pooling
	Entry [€/year & MWh/d]	1/365 of yearly term	10% of the tariff of the new subscribed capacity
<b>Dunkerque GNL</b>	93.18		
<b>Montoir</b>			
<b>Fos</b>			

**PEG**

 6,000 €/year  
 +  
 0.01 €/MWh

**ALIZES service**

 0.12 €/MWh/d/month  
 for LI and non-shaped to PITD  
 delivery points  
 (discount by 50% for  
 customers shaped to PITD)

**Conversion L - H**

Gas conversion from L to H	per MWh/d
<b>Interruptible yearly service</b>	23.22 €/year
<b>Interruptible monthly service</b>	2.90 €/month
<b>Firm daily (and intra-daily) service</b>	0.19 €/day

**PITP**
**PITP capacity terms**  
 (PITP capacity ≤ 5GWh/d)

9.60 €/year per MWh/d

## Daily capacity subscription

Exit capacity term (TCS) + Capacity term of transport on the regional network (TCR) + Delivery capacity term (TCL) + Delivery fix term (TFL)

## Main yearly capacity terms

		Yearly capacity [€/year & MWh/d]	
		Firm	Interruptible
Exit capacity term of the main network (TCS)		93.25	
Capacity term of transport on the regional network (TCR)		82.62 x NTR (NTR between 0 and 10)	
Delivery capacity term (TCL)	Highly modulated consumers Daily capacity	0	50%
	Highly modulated consumers Hourly capacity and daily penalty Other LI	32.88	
	PITD	48.54	
	PIRR	42.21	N/A

## Delivery fix term (TFL)

	[€/year & per delivery station]
PITD	-
PIRR	
Highly modulated consumers	6,344.53
Other LI	

## Hourly capacity subscriptions

The subscribed delivery capacity gives the right to an hourly delivery capacity **equal to 1/20<sup>th</sup> of the subscribed daily capacity.**

### Additional hourly capacity

$(C_{max} - C) \times 10 \times (TCL + TCR)$

## Tariff multipliers

	Monthly capacity	Daily capacity
December -January-February	4/12 of yearly term	1/30 of monthly term
March-November	2/12 of yearly term	Request received between D-2 working 9am and D-1 8pm: tariff +20%
April-May-June-September-October	1/12 of yearly term	
July-August	0,5/12 of yearly term	Request received between D-1 8 pm and D 2pm: tariff +30%

## Penalties on Downstream network

### Excess of daily capacity

0 if excess  $\leq 3\%$

20 x price of the firm daily subscription when capacity  $> 3\%$

### Excess of hourly capacity

0 if excess  $\leq 10\%$

45 x price of the daily subscription when capacity  $> 10\%$

## Other offers

Intra-daily flexibility service for highly modulated sites

Free

## Other offers

Capacity terms for PITBs

0 €/year per MWh/d/year