

# Formation à l'utilisation de la plate-forme



Mode opératoire marché primaire



Construisons le transport de demain

# Agenda

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## 1. S'enregistrer

1. Principes
2. Exemple guidé...

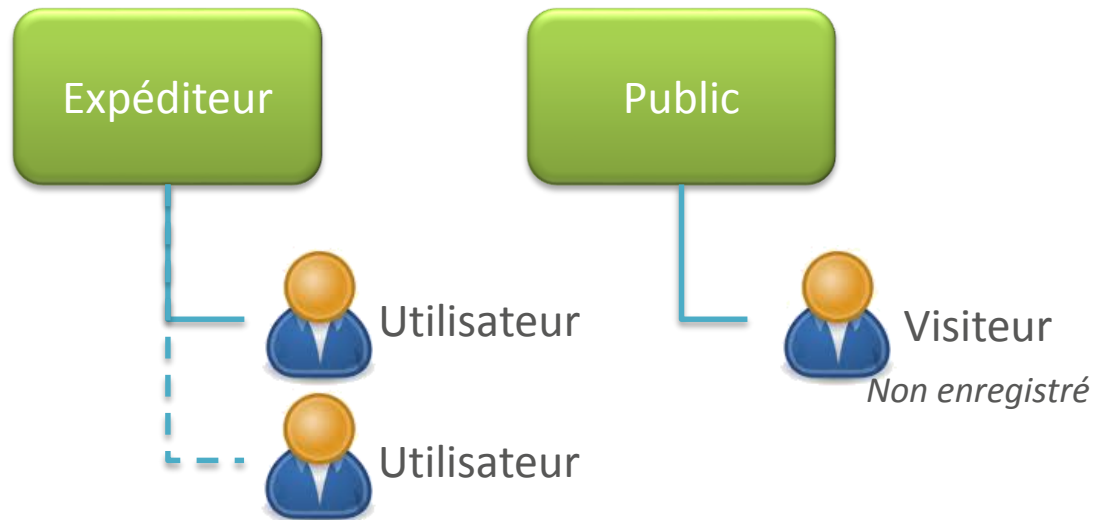
## 2. Souscrire des capacités annuelles, trimestrielles ou mensuelles

1. Mécanisme d'allocation par enchères ascendantes
2. Exemple guidé...

## 3. Souscrire des capacités quotidiennes

1. Mécanisme d'allocation par enchère à prix uniforme
2. Exemple guidé...

# Rôles & Accès à la plateforme



## ➤ Visiteur

- Pas d'enregistrement (Login et Mot de passe) nécessaire
- Toutes les données publiques peuvent être consultées via ce rôle

## ➤ Utilisateur / Expéditeur

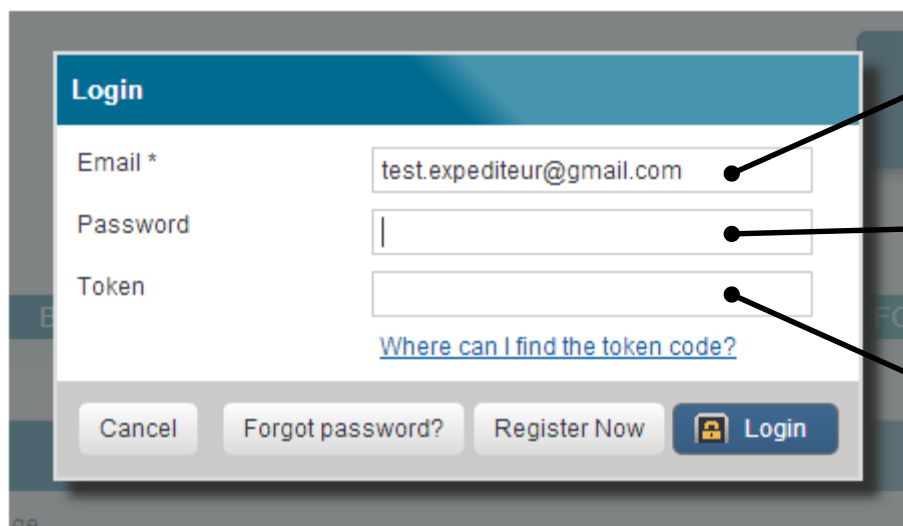
- Utilisateur identifié via son adresse mail
- Un Expéditeur peut posséder plusieurs Utilisateurs
- Un Utilisateur ne peut être enregistré que pour un unique Expéditeur
- Le premier Utilisateur d'une société enregistre l'Expéditeur

# De quoi avons-nous besoin?

## ➤ Enregistrement d'un Expéditeur:

- Nécessite un code EIC associé à l'Expéditeur
- VAT, IBAN & BIC
- Se fait de manière concomitante avec l'enregistrement du premier Utilisateur
- Ne peut pas se faire seul (sans Utilisateur)

## ➤ Enregistrement d'un Utilisateur



The screenshot shows a login form with the following elements:

- Login** (header)
- Email \*** (input field containing "test.expediteur@gmail.com")
- Password** (input field)
- Token** (input field)
- [Where can I find the token code?](#) (link)
- Cancel** (button)
- Forgot password?** (button)
- Register Now** (button)
- Login** (button with a lock icon)

Login = Adresse email

Mot de passe

Code envoyé suite à la procédure d'enregistrement

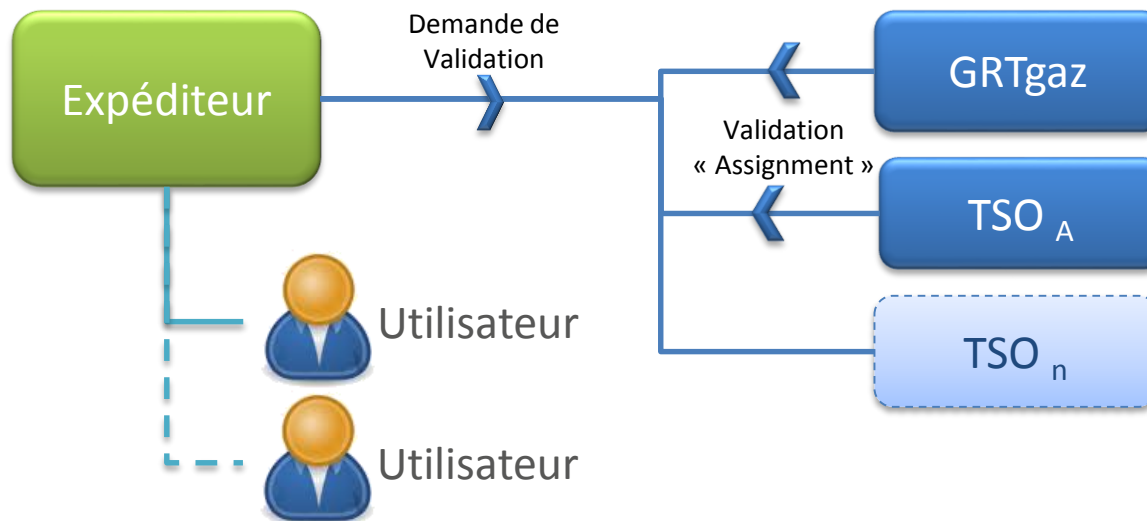
Code Token

Code chiffré inscrit sur le token (\*)

(\*) Un token est envoyé dès que l'Expéditeur/Utilisateur est validé par un TSO (Assignment)

# Souscrire des capacités ?

- Lien Expéditeur ↔ Transporteur = « Assignment »
- Un expéditeur **demande** un assignment pour un ou plusieurs transporteurs
- Un transporteur **valide** une demande d'assignment  
= elle autorise l'utilisateur à souscrire des capacités sur son réseau



# Aspects pratiques



## PRISMA

- Plateforme de commercialisation de 22 TSOs (9 pays différents)
- Fluidité et simplicité
- Règles de fonctionnement communes



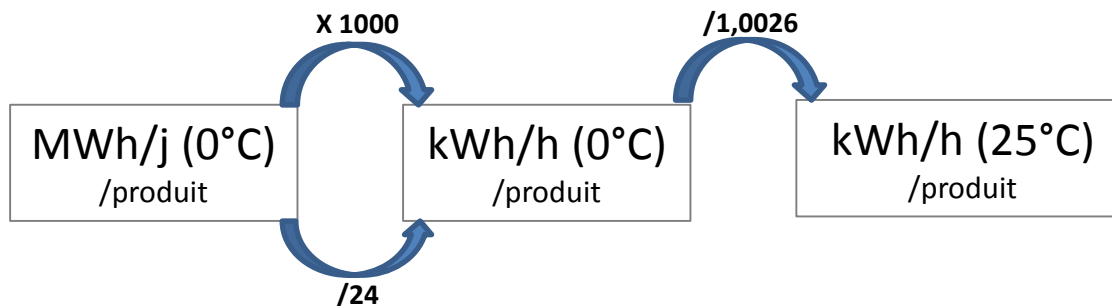
## Langue

- **PRISMA European Capacity Platform** est exclusivement en Anglais



## Unités

- Capacités commercialisées en kWh/h / produit (25°C)
- Unité monétaire est le ct€



# Découverte de la plateforme

<https://platform.prisma-capacity.eu/>



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Menu accessible en mode connecté

Login

Register Now

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Customer Centre

[About PRISMA](#)

[Auction Calendar](#)

[Registered Shippers](#)

[Download](#)

[News](#)

[FAQs](#)

[Contact](#)

## PRISMA



### PRISMA primary – The European Capacity Platform


PRISMA primary is a fully-fledged online booking platform, which offers shippers the possibility to book primary capacities directly from various European transmission system operators (TSOs) through one single tool.

Easy-to-use and transparent features allow gas traders non-discriminatory access to the transmission networks of all the participating transmission system operators. The individual TSOs are and will be your contractual partner for all entry and exit capacity contracts.

PRISMA primary offers the following features to all registered users:

- Single shipper registration for all participating TSOs
- Detailed overview on all bookable network points and available capacity
- Auctions of firm yearly, quarterly, month-ahead and day-ahead products at cross-border and German market area interconnection points
- First-come-first-served bookings for primary capacities that do not have to be auctioned

# “Network Information”

Login 

Register Now

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Network Points

Search for a network point 

 Search Result: 9 network points were found.

Network Point ID	Network Point Name	Capacity Category	Marketing Transmission System Operator (TSO)	Available product types	Market Area	Type of Gas	Direction	Action
Blaregnies Troll (BE) / Taisnières H (FR)	Blaregnies Troll/Taisnières H	firm	Fluxys Belgium NV/SA	D M	ZTP	H-gas	Exit	
		firm	GRTgaz				Entry	
Medelsheim (DE) / Obergailbach (FR)	Medelsheim/Obergailbach	FZK, DZK, interruptible	GRTgaz Deutschland GmbH	D M	NetConnect Germany	H-gas	Exit	
		firm	GRTgaz				Entry	
Medelsheim (DE) / Obergailbach (FR)	Medelsheim/Obergailbach	FZK, interruptible	Open Grid Europe GmbH	D M	NetConnect Germany	H-gas	Exit	
		firm	GRTgaz				Entry	



# “Network Information” Option Watched

En mode connecté

Hello Mr Test Expéditeur!  
You are logged in as TC User  
[Log out](#)

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Network Points

Search for a network point ?

Search Result: 47 network points were found.

Network Point ID	Network Point Name	Capacity Category	Marketing Transmission System Operator (TSO)	Available product types	Market Area	Type of Gas	Direction	Action
Blaregnies Troll (BE) / Taisnières H (FR)	Blaregnies Troll/Taisnières H	firm firm, interruptible firm, interruptible	Fluxys Belgium NV/SA GRTgaz GRTgaz					 

Une icône explicite que le point est surveillé  
Information envoyée par email

- Auctions at this network point
- Proposals at this network point
- Watch this network point
- View details for exit point
- View details for entry point

→ Toute nouveauté concernant ce point (nouvelle enchère, nouvelle capacité, etc) vous est transmise via email

# “Dashboard” ou Tableau de Bord



En mode connecté

Hello Mr Test Expediteur!  
You are logged in as TC User  
[Log out](#)

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

My PRISMA

Dashboard

Contract Details

Comfort Bids

Account

Liste des “bids” de l’ensemble des Utilisateurs

Liste des Points surveillés (“Watched”)

Auctions being Watched by Me			
Auction ID	Status	Deadlines	Network Point
34983518	●		NS0001 NS0001
34983515	●		NS0001 NS0001
34983508	●		NS0001 NS0001
34983504	●		NS0001 NS0001

My Company's Bids				
Auction ID	Status	Next Deadline	Network Point	Action
35029249	●		IR0010	⚙️
35029020	●		NS0001 NS0001	⚙️
34998258	●		IR0010	⚙️
34998242	●		IR0010	⚙️
34983516	●		NS0001 NS0001	⚙️
34983515	●		NS0001 NS0001	⚙️
34983508	●		NS0001 NS0001	⚙️
34983504	●		NS0001	⚙️

Network points Being Watched by Me			
Network Point ID	Network Point Name	Marketing Transmission System Operator (TSO)	Action
North South Link (N->S)	North South Link/North -> South	GRTgaz GRTgaz	⚙️
North South Link (S->N)	North South Link/South -> North	GRTgaz GRTgaz	⚙️
Blaregnies Troll (BE) / Taisnières H (FR)	Blaregnies Troll/Taisnières H	Fluxys Belgium NV/SA GRTgaz	⚙️

My Company's Contract Details

My Company's FCFS Bookings

Network Point Search



# “Dashboard” Information Utilisateur

The screenshot shows the PRISMA user interface. At the top left is the PRISMA logo with the tagline 'EUROPEAN CAPACITY PLATFORM'. A navigation bar contains links for AUCTIONS, BOOKINGS, SECONDARY TRADING, NETWORK INFORMATION, and CUSTOMER CENTRE. A user notification box in the top right corner reads: 'Hello Mr Test Expediteur! You are logged in as TC User Log out'. Below this is a 'My PRISMA' button. The main content area is divided into sections: 'My PRISMA' (containing Dashboard, Contract Details, Comfort Bids, and Account Maintenance), and 'My Details' (containing Company Information, Contact Persons, Status, Trader lists, and Trading Conditions). The 'My Details' section includes a warning message: 'Except for password changes, any changes will become active no earlier than the next work day.' and 'Changes to the email address and name are only possible in written form. The corresponding form is available in the download section.' Below this is a form titled 'User Details' with input fields for Salutation (Mr), Title, and First Name (Test). Annotations include orange boxes around 'My PRISMA', 'Account Maintenance', and 'My Details', with arrows pointing to the 'My PRISMA' button and the 'My Details' section. A large orange callout box on the right contains text about modifying contact information and a warning about the need for a paper request for certain changes.

PRISMA EUROPEAN CAPACITY PLATFORM

PRISMA | HOME | STATUS | LEGAL | PRIVACY | DISCLAIMER | PAGES | CONTACT

Hello Mr Test Expediteur!  
You are logged in as TC User  
[Log out](#)

My PRISMA

AUCTIONS | BOOKINGS | SECONDARY TRADING | NETWORK INFORMATION | CUSTOMER CENTRE

My PRISMA

Dashboard | Contract Details | Comfort Bids | **Account Maintenance**

My Details | Company Information | Contact Persons | Status | Trader lists | Trading Conditions

**My Details**

! Except for password changes, any changes will become active no earlier than the next work day.

! Changes to the email address and name are only possible in written form. The corresponding form is available in the [download](#)

**User Details**

Salutation:

Title:

First Name:

Permet de modifier vos informations contact

**Attention :** la modification de certaines informations importantes (email par exemple) nécessite l'envoi d'une demande papier (à télécharger dans "Downloads")

# “Dashboard” *Trading conditions*

Hello Mr Test Expediteur!  
You are logged in as TC User  
[Log out](#)

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

My PRISMA

Dashboard

Contract Details

Comfort Bids

Account Maintenance

My Details

Company Information

Contact Persons

Status

Trader lists

Trading Conditions

Name

Create New

TradingConditions

131211ATTRT5[1].pdf

Delete

View

# “Customer center”



Login

Register Now

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Customer Centre

Documents  
à télécharger

About PRISMA

Auction Calendar

Registered Shippers

Download

News

FAQs

Contact

Calendrier  
des enchères

Expéditeurs  
enregistrés

Contacts  
PRISMA

PRISMA

?

### PRISMA primary – The European Capacity Platform

PRISMA primary is a fully-fledged online booking platform, which offers shippers the possibility to book primary capacities directly from various European transmission system operators (TSOs) through one single tool.

Easy-to-use and transparent features allow gas traders non-discriminatory access to the transmission networks of all the participating transmission system operators. The individual TSOs are and will be your contractual partner for all entry and exit capacity contracts.

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- First-come-first-served bookings for primary capacities that do not have to be auctioned

Since April 2013 TSOs from Austria, Belgium, Denmark, Germany, France, Italy and the Netherlands auction primary capacity at all major network points through

# “Customer center”



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Login 

Register Now

My PRISMA

[AUCTIONS](#)

[BOOKINGS](#)

[SECONDARY TRADING](#)

[NETWORK INFORMATION](#)

[CUSTOMER CENTRE](#)

## Customer Centre

[About PRISMA](#)

[Auction Calendar](#)

[Registered Shippers](#)

[Download](#)

[News](#)

[FAQs](#)

[Contact](#)

## PRISMA



### PRISMA primary – The European Capacity Platform

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# Agenda

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## 1. S'enregistrer

1. Principes
2. Exemple guidé...

## 2. Souscrire des capacités annuelles, trimestrielles ou mensuelles

1. Mécanisme d'allocation par enchères ascendantes
2. Exemple guidé...

## 3. Souscrire des capacités quotidiennes

1. Mécanisme d'allocation par enchère à prix uniforme
2. Exemple guidé...

# Enregistrement Pas à pas

---

- Mr. Test s'enregistre sur PRISMA
  - Email: [test.expediteur@gmail.com](mailto:test.expediteur@gmail.com)
  - Tél: 00000
- Il enregistre en même temps sa société: « Expéditeur Test »
  - Code EIC: **21X-FR-TEST-EXP1**
- Il souhaite souscrire des capacités auprès de l'opérateur GRTgaz



# S'enregistrer

The screenshot displays the PRISMA website interface. At the top left is the PRISMA logo with the tagline "EUROPEAN CAPACITY PLATFORM". To the right, a navigation menu includes links for "PRISMA", "HOME", "GTCS", "LEGAL", "PRIVACY", "DISCLAIMER", "FAQS", and "CONTACT". Below the logo, there are two buttons: "Login" with a key icon and "Register Now", which is highlighted with an orange border. A "My PRISMA" link is positioned below these buttons. A horizontal menu contains five items: "AUCTIONS", "BOOKINGS", "SECONDARY TRADING", "NETWORK INFORMATION", and "CUSTOMER CENTRE". The "CUSTOMER CENTRE" section is expanded, showing a sub-menu with "About PRISMA", "Auction Calendar", "Registered Shippers", "Download", "News", "FAQs", and "Contact". Below this, a "PRISMA" section header is followed by a question mark icon. The main content area under "PRISMA" is titled "PRISMA primary – The European Capacity Platform" and contains the text: "PRISMA primary is a fully-fledged online booking platform, which offers shippers the possibility to book primary capacities directly from various European transmission system operators (TSOs) through one single tool."

# Enregistrement 5 étapes...

The screenshot shows the PRISMA website interface. At the top left is the PRISMA logo with the tagline 'EUROPEAN CAPACITY PLATFORM'. To the right is a navigation menu with links: © PRISMA | HOME | GTCS | LEGAL | PRIVACY | DISCLAIMER | FAQs | CONTACT. Below the logo is a blue button labeled 'Registration' and a link 'My PRISMA'. A horizontal menu contains 'AUCTIONS', 'BOOKINGS', 'SECONDARY TRADING', 'NETWORK INFORMATION', and 'CUSTOMER CENTRE'. The main content area is titled 'The registration in 5 steps' with a help icon. It lists five steps: 1. Enter / Confirm Your Company Details, 2. Enter the Contact Person, 3. Enter Your User details, 4. Select a Transmissions System Operator (TSO), and 5. Check your Entries. To the right, a 'Help and Tips' section includes links for 'User Documentation' and 'FAQ', and a note about the decimal system. Below that is a 'Start Registration' form with an input field for 'EIC-Code' containing '21X-FR-TEST-EXP1' and a 'Start Registration' button. An orange box highlights the form with the text 'Saisie Code EIC' below it.

PRISMA  
EUROPEAN CAPACITY PLATFORM

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Registration

My PRISMA

AUCTIONS | BOOKINGS | SECONDARY TRADING | NETWORK INFORMATION | CUSTOMER CENTRE

### The registration in 5 steps

- 1** **Enter / Confirm Your Company Details**  
The beginning of the registration takes place with your company's EIC. If your company is not yet registered at PRISMA primary, enter the master data during the first step. If you have already registered, you must only confirm the accuracy of the info already provided to PRISMA primary.
- 2** **Enter the Contact Person**  
If your company is not yet registered as a transport customer, it is necessary to define a contact person. In the case of a registration for an already existing transport customer, this step will be skipped.
- 3** **Enter Your User details**  
In the third step, provide your personal user information which is required for the registration as a transport customer user (TC user).
- 4** **Select a Transmissions System Operator (TSO)**  
In the fourth step, you may select the transmission system operator (TSO) with which you would like to participate in auctions or carry out bookings.
- 5** **Check your Entries**  
At the end of the registration you can double check the accuracy of the information provided and submit your filled out registration form.

### Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

### Start Registration

EIC-Code  
21X-FR-TEST-EXP1

Start Registration

**Saisie Code EIC**

# Etape 1 : Information Expéditeur

Progress: **1** Company Information 2 Contacts 3 User Information 4 Assignment of a TSO 5 Checking Information

### Check and Complete your Company Information

Required fields are marked with a \* ?

**Company Information**

**!** Entry / Confirmation of Your Company Information  
Your company is not yet registered as a transport customer.  
**!** Some of the optional attributes below might become mandatory depending on your TSO selection during a later step of the registration.

EIC   
The EIC (Energy Identification Coding Scheme) code is a unique identifier for the entities in the energy market. It is issued by local offices and a central office at ENTSO-E.

DVGW code  yes  no (Obligatory for the registration with a German TSO)

internal number

test number

Company Name \*

On behalf of my company I agree to the publication of my company's name on PRISMA.

Street and Number \*

Postcode and City \*

Country \*

P.O. Box

Postcode and City

P.O. Box

**Bank Information**

Bank

IBAN \*

BIC \*

**Tax Information**

**!** Information for VAT Number.

VAT Number \*

I hereby confirm the accuracy of the company information provided. \*

**Billing Address**

Your billing address is the same as the company address.  
[Set a different billing address.](#)

Étape réalisée uniquement lors du premier enregistrement de l'Expéditeur

**Modifications post-Enregistrement :**  
La modification des éléments structurants (DVGW, email, EIC) nécessite l'envoi d'un formulaire Papier

# Etape 2 : Liste Contacts Expéditeurs

**Registration**

Progress: 1 Company Information ✓ 2 **Contacts** 3 User Information 4 Assignment of a TSO 5 Change

**Check and Complete your Company's Contacts.** Required fields are marked with an asterisk (\*)

**Contact Persons**

! In all areas a minimum of one contact person is required.

▶ Dispatching (1)	Add Contact Person
▶ Dispatching (Central) (1)	Add Contact Person
▶ Billing (1)	Add Contact Person
▶ Communication (1)	Add Contact Person
▼ Operations Department (0)	Add Contact Person

**Add Contact Person**

Department: Operations Department

Salutation \*: Mr

Title:

First and Last Name \*: Test Expediteur

Email \*: test.expediteur@gmail.com

Telephone \*: 00000

Fax \*: 00000

[Cancel](#)

[Back to previous step](#)

Etape réalisée uniquement lors du premier enregistrement de l'Expéditeur

- Au minimum un contact par section
- Le même contact peut être utilisé plusieurs fois
- Plusieurs contacts par section possible

# Etape 3 : Information Utilisateur

**Registration**

Progress: 1 Company Information ✓ 2 Contacts ✓ 3 User Information 4 Assignment of a TSO 5 Checking Information

**Enter Your User details** Required fields are marked with a \*. ?

**User Info**

Salutation \*

Title

First and Last Name \*

Telephone \*

Mobile

Fax

Email \*

Email \* repeat

Language   
Settings on PRISMA primary








# Etape 4 : Choisir le(s) TSO(s)







**Registration**

Progress: 1 Company Information ✓ 2 Contacts ✓ 3 User Information ✓ 4 Assignment of a TSO 5 Checking Information

**Selection of a transmission system operator (TSO)** Required fields are marked with a \*. ?

Available transmission system operators (TSOs) Select All

-  BOG
-  bayernets  
erdgas transport systeme
-  BTC AG
-  GRTgaz  
GRTgaz  
 The GTCs have been read and accepted. \*
-  BTC
-  BTC Switzerland
-  ECG

-  Gasunie  
transport services
-  GRTgaz
-  GRTgaz  
Deutschland
-  HEC GmbH
-  ITVT
-  jordgas transport

Gasunie TS Virtual GRTgaz GRTgaz Deutschland HEC GmbH ITVT jordgasTransport GmbH

Back to previous step Cancel Next Step


- Un ou plusieurs Transporteurs peuvent être ajoutés
- L'Utilisateur a toujours la possibilité d'ajouter des Transporteurs à tout moment

# Etape 5 : vérification des informations

**Registration**

Progress: 1 Company Information ✓ 2 Contacts ✓ 3 User Information ✓ 4 Assignment of a TSO ✓ 5 Checking Information

**Checking the Information** Required fields are marked with a \*. PDF ?

<b>Your Information</b> <a href="#">Change</a>	<b>Selected transmission system operators (TSOs)</b> <a href="#">Change</a>
Full Name: <input type="text" value="Mr Test Expediteur"/>	 GRTgaz
Title: <input type="text"/>	<b>Data Transfer</b> Automatically transfer my data to the transmission system operator's responsible market area coordinator.
Telephone: <input type="text" value="00000"/>	<input checked="" type="checkbox"/> GRTgaz
Mobile: <input type="text"/>	<input checked="" type="checkbox"/> The <a href="#">Privacy Policy</a> and <a href="#">GTCs</a> published by PRISMA primary have been read and accepted. *
Fax: <input type="text"/>	
Email: <input type="text" value="test.expediteur@gmail.com"/>	
Language: <input type="text" value="English"/>	

**Company Information**

**Company Information**

EIC:   
The EIC (Energy Identification Coding Scheme) code is a unique identifier for the entities on the energy market. It is issued by local offices and a central office at ENTSO-E.

Back to previous step Cancel **Complete Registration**

# Etape Validation finale...

## Thank You for Registering ?

You will soon receive a confirmation per Email. Please note that your user account is inactive until final activation by the administrator.

**!** Information regarding the further registration process.

1

### Sending the documents concerning the solvency and mandate assessment.

If the selected transmission system operators (TSOs) require information for a solvency and/or mandate assessment, the required documents must be sent to the transmission system operator (TSO) per post. The required documents were shown to you in step 5 of the registration process. Additionally, the documents will be sent to you by email.

2

### Activation of your company as a transport customer

If you are the first user for your company to register with a transmission system operator (TSO), your company must be approved and activated as a transport customer. Each TSO is responsible for doing this themselves after having checked all information and documents provided. You will be notified of the activation by email.

3

### Activation of your company as a user

Additionally, your user account must be approved and activated for dealing in the name of your company. Once again, The TSOs are responsible for this themselves after having checked all information and documents provided. You will be notified of activation by email.

4

### Enter the Approval Process

After all steps have been completed successfully you will be activated for use at PRISMA primary.

Please note: In order to login on PRISMA primary you need a token in addition to your password. This token will be sent to you via mail after a TSO has activated your company for use at PRISMA primary.

Finish

## Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)



Test-Expeditur1  
Test Expeditur  
[test.expeditur@gmail.com](mailto:test.expeditur@gmail.com)

Dear Sir or Madam,

You have successfully registered on PRISMA. Your user details are:

Email address: [test.expeditur@gmail.com](mailto:test.expeditur@gmail.com)  
Password: 526942



# Résumé Etapes / Délais



- Réception du Mot de passe (code 6 chiffres)



- Vérification code EIC

- Lors du premier enregistrement d'une société, la cohérence du code EIC renseigné est vérifiée par PRISMA



- Vérification Expéditeur / Utilisateur

- GRTgaz vérifie la cohérence des données saisies...
- ... Et valide en conséquence l'accès des Utilisateurs
- Responsable : Chargé d'affaire



Test-Expéditeur1  
Test Expéditeur  
[test.expéditeur@gmail.com](mailto:test.expéditeur@gmail.com)

Dear Sir or Madam,

Your user account for the TSO GRTgaz has been activated and is available from the next day at 6:00 a.m. Your company Test-Expéditeur1 has now the following market access status:

Primary: approved  
Secondary: approved

Please note: In order to login on PRISMA you need a token in addition to your password. This token will be sent to you via mail after the first TSO has activated your company for use at PRISMA. The password has already been sent to you by email which confirmed your registration.

Kind regards  
Your PRISMA Team



- Réception Token



# Première connexion...

The screenshot shows a login form with a blue header containing the word "Login". Below the header are three input fields: "Email \*" with the value "test.expediteur@gmail.com", "Password" which is empty, and "Token" which is also empty. Below the "Token" field is a blue link that says "Where can I find the token code?". At the bottom of the form are four buttons: "Cancel", "Forgot password?", "Register Now", and "Login" (which has a lock icon).

Mot de passe reçu par mail

Code 6 chiffres token reçu par courrier

# Agenda

---

1. S'enregistrer
  1. Principes
  2. Exemple guidé...
2. Souscrire des capacités annuelles, trimestrielles ou mensuelles
  1. Mécanisme d'allocation par enchères ascendantes
  2. Exemple guidé...
3. Souscrire des capacités quotidiennes
  1. Mécanisme d'allocation par enchère à prix uniforme
  2. Exemple guidé...

# Définitions



**Fenêtre d'enchère** : Période pendant laquelle les Expéditeurs peuvent placer des offres en face d'un prix. Chaque produit (durée, point contractuel, type de capacité, direction) est commercialisé via une fenêtre.



**Phase d'enchère** : Il y a plusieurs phases dans une fenêtre. A chaque phase un prix est proposé, en face duquel les Expéditeurs peuvent proposer des offres.



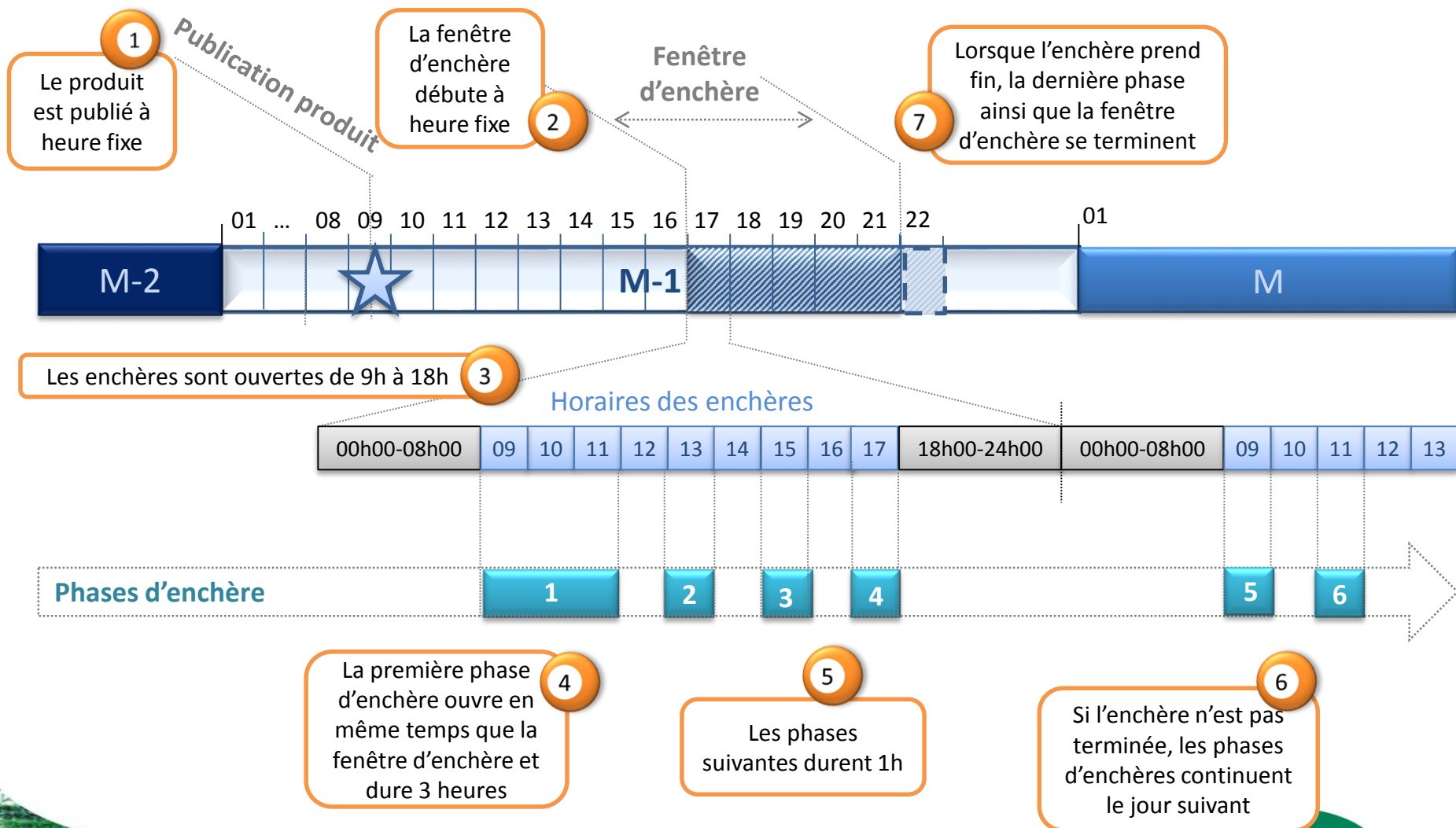
**Offre** : Volume de capacité qu'un Expéditeur désire souscrire étant donné le prix de la phase d'enchère en cours.



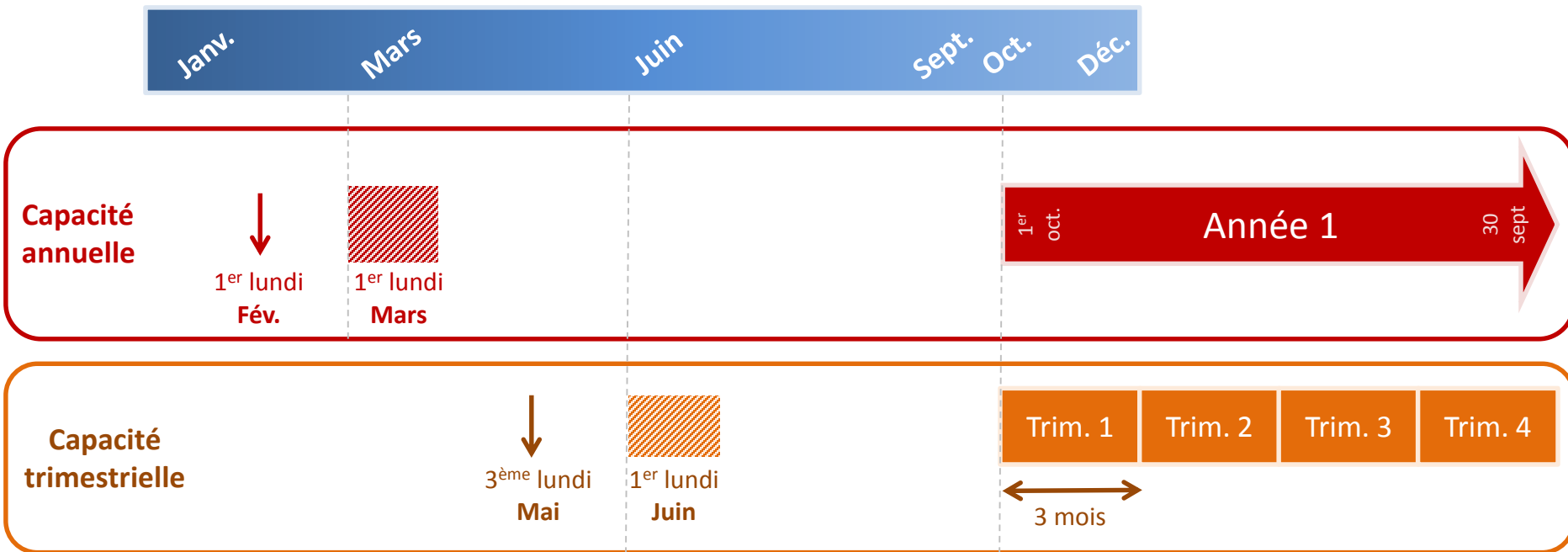
**Prix** : Le prix est composé tel que :

- Prix de départ = Prix de réserve = Tarif régulé
- Un nombre de grands paliers de prix / Large Price Step (LPS)
- Un nombre de petits paliers de prix / Small Price Step (SPS) : Un petit palier de prix est égal à 1/5ème du grand palier de prix. Ce paramètre pourra évoluer pour la liaison Nord Sud.
- Le prix d'adjudication = le prix final = la somme des 3 prix cités ci-dessus

# Définitions *(enchère roulante pour le produit mensuel)*



# Définitions *(enchère roulante pour le produit trimestriel et annuel)*



# Principes de l'enchère ascendante

## ➤ Lors de chaque phase d'enchère

- Le prix est publié sur la plateforme
- La capacité disponible est publiée sur la plateforme
- Chaque Expéditeur propose une offre de volume en face du prix proposé
- Participer à une phase d'enchère suppose d'avoir participé à la phase précédente

## ➤ A la fin de la phase d'enchère

- La plateforme évalue le volume total demandé en fonction de la capacité disponible
- Si la demande est supérieure à l'offre, une nouvelle phase d'enchère est initiée
- La nouvelle phase d'enchère débute à un prix différent par rapport à la phase précédente
  - Le prix est augmenté/diminué en utilisant les petits et grands paliers de prix

## ➤ Lors de la fin de l'enchère

- Les capacités demandées lors de la phase correspondante sont allouées
- Le prix de la dernière phase atteinte vaut le prix d'adjudication de l'enchère

# Enchère ascendante Exemple



## TSO A

Capacité dispo. = 120

Prix de réserve =  
Tarif régulé A= 50

## TSO B

Capacité dispo. = 100

Prix de réserve =  
Tarif régulé B= 40

## Produit bundlé

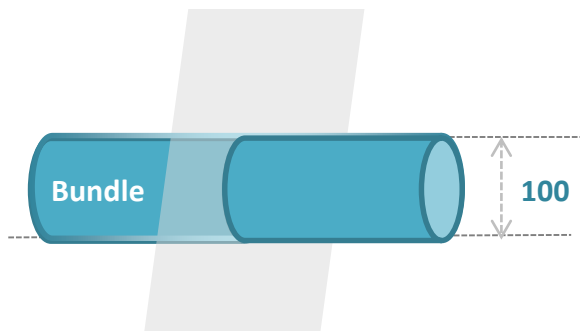
Prix de début de l'enchère =  
Prix de réserve de l'enchère =  
Somme des prix de réserve des TSOs =  
 **$P_0 = 90$**

**Grand palier de prix = 10**

**Petit palier de prix = 2**



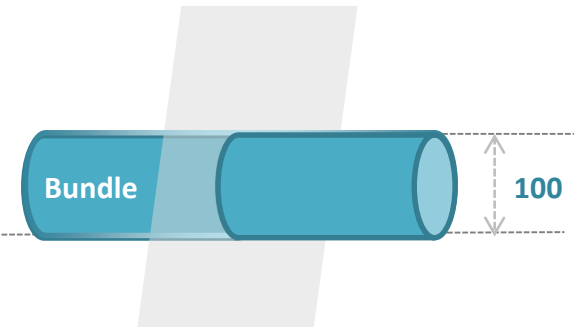
# Enchère ascendante Exemple



$P_0$ = 90	100	90	80	170
Tarif	Capacité dispo	Expéditeur 1	Expéditeur 2	TOTAL

- Les Expéditeurs peuvent placer des offres au prix  $P_0$
- Somme des volumes demandés > Capacité disponible  
→ Une nouvelle phase débute avec un prix  $P_1 = P_0 + 1$  grand palier de prix

# Enchère ascendante Exemple

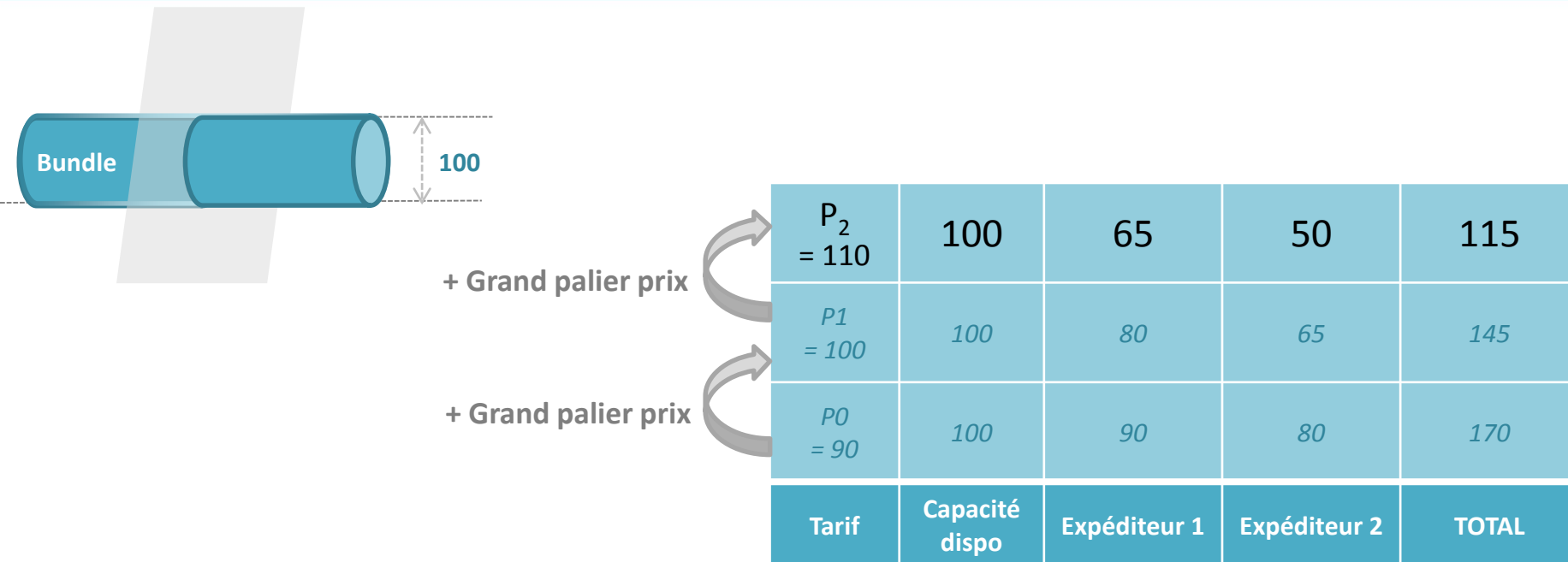


+ Grand palier de prix

$P_1$ = 100	100	80	65	145
$P_0$ = 90	100	90	80	170
Tarif	Capacité dispo	Expéditeur 1	Expéditeur 2	TOTAL

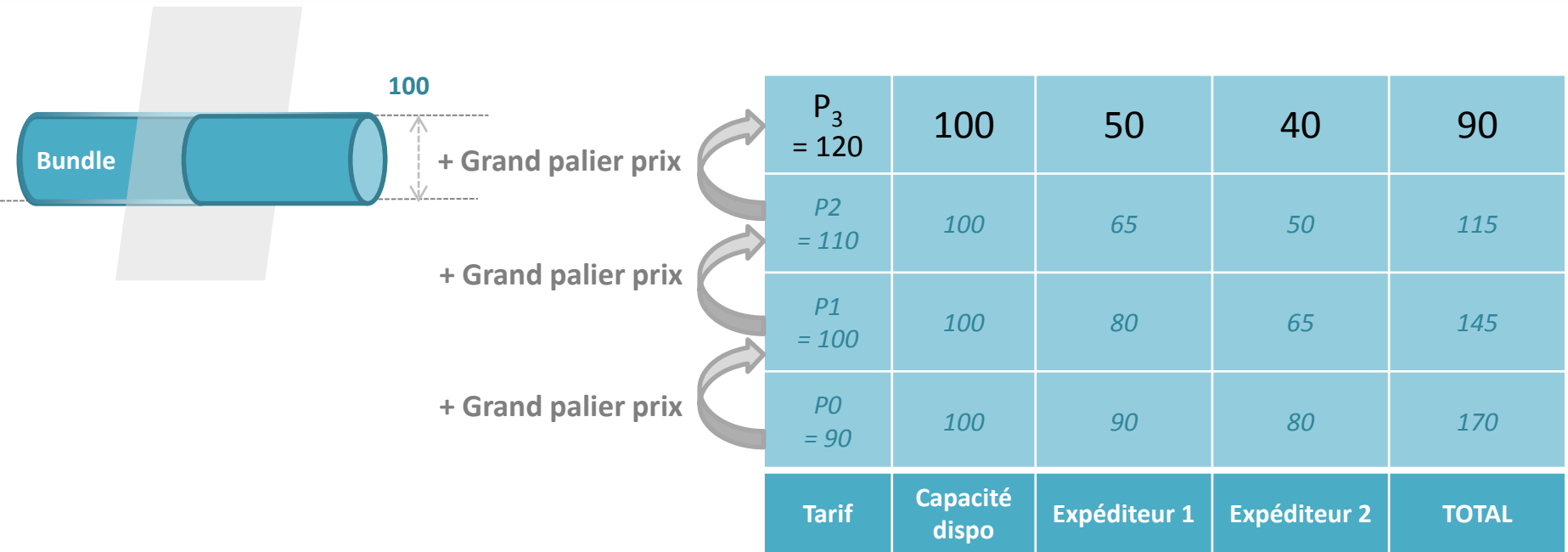
- Le prix a été augmenté d'un grand palier de prix  $\rightarrow P_1$
- Les Expéditeurs peuvent placer des offres au prix  $P_1$ , dont le volume est inférieur ou égal à l'offre proposée au prix  $P_0$
- Somme des volumes demandés > Capacité disponible  
 $\rightarrow$  Une nouvelle phase débute avec un prix  $P_2 = P_1 + 1$  grand palier de prix

# Enchère ascendante Exemple



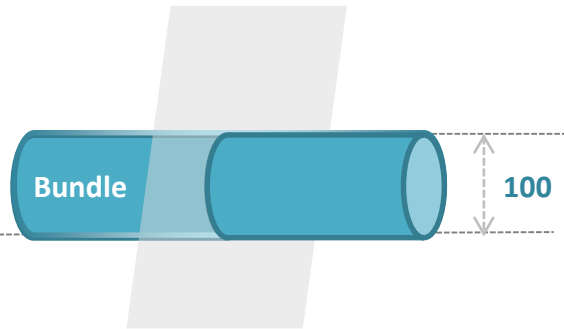
- Le prix est augmenté d'un grand palier de prix  $\rightarrow P_2$
- Les Expéditeurs peuvent placer des offres au prix  $P_2$ , dont le volume est inférieur ou égal à l'offre proposée au prix  $P_1$
- Somme des volumes demandés  $>$  Capacité disponible  
 $\rightarrow$  Une nouvelle phase débute avec un prix  $P_3 = P_2 + 1$  grand palier de prix

# Enchère ascendante Exemple



- Le prix est augmenté d'un grand palier de prix  $\rightarrow P_3$
  - Les Expéditeurs peuvent placer des offres au prix  $P_3$ , dont le volume est inférieur ou égal à l'offre proposée au prix  $P_2$
  - Somme des volumes demandés < Capacité disponible
- $\rightarrow$  Un nouveau tour d'enchère est initié en utilisant les petits paliers de prix

# Enchère ascendante Exemple

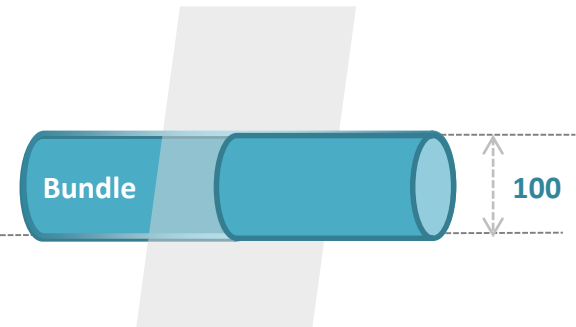


- Le prix du tour précédent est augmenté d'un **petit palier de prix**  $\rightarrow P_{21}$
- Les Expéditeurs peuvent placer des offres au prix  $P_{21}$ , dont le volume est :
  - inférieur ou égal au volume offert au prix  $P_3$
  - supérieur ou égal au volume offert au prix  $P_2$
- Somme des volumes demandés > Capacité disponible  $\rightarrow$  Le prix est augmenté d'un **petit palier de prix**

$P_3$ = 120	100	50	40	90
...				
$P_{22}$ = 114	100			
$P_{21}$ = 112	100	65	45	110
$P_2$ = 110	100	65	50	115
$P_1$	100	80	65	145
$P_0$	100	90	80	170
Tarif	Capacité dispo	Expéditeur 1	Expéditeur 2	TOTAL

↑ Petit palier prix

# Enchère ascendante Exemple



+ Petit palier de prix

- Le prix du tour précédent est augmenté d'un **petit palier de prix** →  $P_{22}$
- Les Expéditeurs peuvent placer des offres au prix  $P_{22}$ , dont le volume est inférieur ou égal au volume offert au tour précédent
- Somme des volumes demandés < Capacité disponible → **L'enchère est clôturée**

$P_3$ = 120	100	50	40	90
...				
$P_{22}$ = 114	100	55	40	95
$P_{21}$ = 112	100	65	45	110
$P_2$ = 110	100	65	50	115
$P_1$	100	80	65	145
$P_0$	100	90	80	170
Tarif	Capacité dispo	Expéditeur 1	Expéditeur 2	TOTAL

# Enchère ascendante Exemple

$P_{22}$ = 114	100	55	40	95
Tarif	Capacité dispo	Expéditeur 1	Expéditeur 2	TOTAL

➤ **L'enchère est clôturée** : Le dernier tour effectué est  $P_{22}$

➤ **Allocation** :



Capacité allouée : 95

- Expéditeur 1 est alloué de 55
- Expéditeur 2 est alloué de 40



Prix d'adjudication de l'enchère :  $P_{22} = 114$

- 5 de capacité restante pour commercialisation de plus court terme

# Agenda

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  1. Mécanisme d'allocation par enchères ascendantes
  2. Exemple guidé...
3. Souscrire des capacités quotidiennes
  1. Mécanisme d'allocation par enchère à prix uniforme
  2. Exemple guidé...

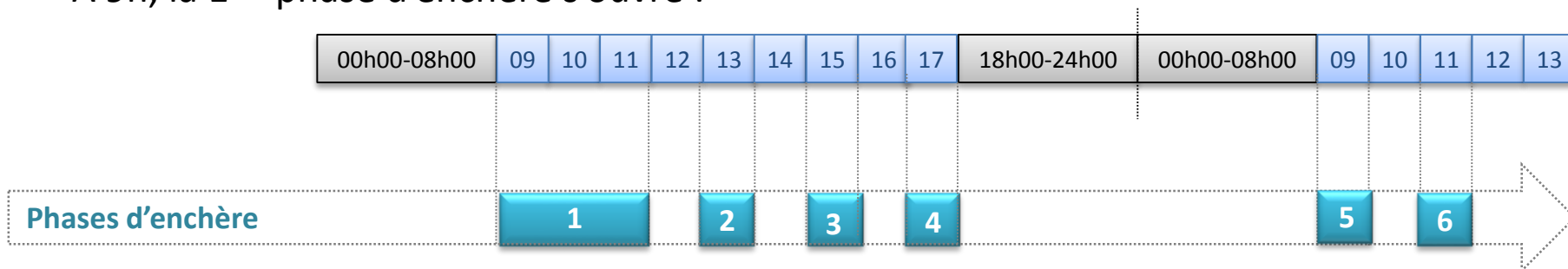


# Enchère ascendante : La liaison Nord Sud

Exemple sur la vente : 1<sup>er</sup> octobre 2018 – 30 septembre 2019

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	T&O	Direction	Type of Gas
34963508	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas

A 9h, la 1<sup>ère</sup> phase d'enchère s'ouvre :



0.0	1 592 463 kWh/h	1 100 000 kWh/h	600 000 kWh/h	1 700 000 kWh/h
Phase	Capacité disponible	Test - Expéditeur 1	Test - Expéditeur 2	TOTAL



# Enchère ascendante : La liaison Nord Sud

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Auctions

Long-Term and Day-Ahead

En fonction du moment où l'on se trouve par rapport à la date de publication il faut aller dans « Current » ou « Future »

### Auction Overview

Show More Filters

Current

Future

Past

Intermediate Results

Being Watched

All Auctions

All

My Company's Bids

My Bids

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34998381	●	Start Jan 14, 2014 12:00 PM	Jan 14, 2014 12:00 PM	TEGELEN (OGE) (300138)	48,847 kWh/h		34.80 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2014 06:00 - 01.11.2014 06:00	M	firm	Gasunie Transport Services B.V.	Exit	L-gas	⚙
34998380	●	Start Jan 14, 2014 12:00 PM	Jan 14, 2014 12:00 PM	ZELZATE (FLUX YS) (301111)	4,793,782 kWh/h		30.075 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2014 06:00 - 01.11.2014 06:00	M	firm	Gasunie Transport Services B.V.	Entry	H-gas	⚙

# Enchère ascendante : La liaison Nord Sud

Auction Overview Show Less Filters ?

Current **Future** Past Intermediate Results Being Watched

All My Company's Bids My Bids

Marketing TSO \*  
 EWE NETZ  bayernets  GASCADE  Fluxys  Nowega  GUD  
 GRTgaz D  terranets  ONTRAS  Open Grid  jordgas  Thyssenga  
 ECG  ITVT  BTC AG  BTC Sp.  GTS  OPAL NEL  
 HEC  GRTgaz  GOAL  NEL  FLXBE  ENDK  
 GCA  BOG  PRISMA Gm  PRISMA  TAG GmbH  SRG  
 FLX Deut  GAZ-SYS  BTC-CH  GTS\_V  TIGF  PRISMA SA  
 REN Gas  EnagasTSO Uncheck All

Market Area \*  
 Austrian Market Area East  Belgium  Denmark  Eastern Market Area of Austria  
 France400  GASPOOL  GRTgaz North  GRTgaz South  
 Italy  L-Gas 1  Market Area East (Austria)  Marktgebiet Ost  
 NetConnect Germany  Poland  Portugal  South  
 SÜDAL  TIGF  TTF  ZTP Uncheck All

Network Point Name

Product Type \*  
 Day  Month  Quarter  Year

Capacity Category \*  
 FZK  bFZK  BZK  uBZK  DZK  firm  
 firm additional  interruptible  interruptible level 1  interruptible level 2  interruptible level n  backhaul capacity  
 backhaul level 1  backhaul level 2  backhaul level n Uncheck All

Flow Direction \*  
 Entry  Exit

Type of Gas \*  
 H-gas  L-gas

Bundle \*  
 Bundled  Not Bundled Uncheck All Check All Search

Transport Period Start Date  End Date

Auction Start

Un ensemble de critères de filtrage permet de restreindre la liste des enchères affichées

# Enchère ascendante : La liaison Nord Sud

Auction Overview Show More Filters ?

Current Future Past Intermediate Results Being Watched All Auctions

All My Company's Bids My Bids

Les enchères en cours sont signalées par un « LPS.SPS» en bleu foncé

Ce sigle signale qu'il s'agit d'un produit bundlé entre 2 zones de marché

Les enchères annuelles sont signalées par un Y

Le bouton d'action permet de positionner directement une enchère

Auction ID	Status	Next Deadline	Start of Auction	Product	Quantity	Tariff	Charge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34963515	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	5,247,775 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2016 08:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963514	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	6,259,983 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2016 08:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963513	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963504	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963507	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	6,259,983 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963508	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963516	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	

View Auction

Submit Bid

Stop Watching Auction

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

**0.0 Auction 34963508** ?

The [Auction Details](#) may be seen again here.

### Submit New Bid

Bid \*  kWh/h

Please notice that the platform will not support conversion of capacities at this interconnection point. Please consult the involved TSOs for capacity conversions at this point.

**Accept the GTCs**

I hereby accept the GTCs of the different owner. GRTgaz France

### Auction Short Info

**Network Point Name**  
  
GRTgaz  
Exit  
firm

**Capacity Category**

**2. TSO**

**Direction**

**Capacity Category**

**Marketable Capacity**

**Minimum Bids**  
(kWh/h)

<b>Surcharge to Starting Price</b> (ct/kWh/h/Runtime)	0.00
<b>GRTgaz - EXIT</b>	
<b>Regulated Capacity Tariff</b> (ct/kWh/h/Runtime)	6.744854
<b>Measuring Fee</b> (ct/kWh/h/Runtime)	0.00
<b>Billing Fee</b> (ct/kWh/h/Runtime)	0.00
<b>GRTgaz - ENTRY</b>	
<b>Regulated Capacity Tariff</b> (ct/kWh/h/Runtime)	33.72427
<b>Measuring Fee</b> (ct/kWh/h/Runtime)	0.00
<b>Billing Fee</b> (ct/kWh/h/Runtime)	0.00

Le prix de la phase d'enchère est précisé

Overview

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

**0.0 Auction 34963508** ?

! Please confirm the bindingness of your bid.

! The [Auction Details](#) may be seen again here.

Un message d'alerte explicite qu'une confirmation est nécessaire

### Submit New Bid

Bid

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

#### Accept the GTCs

I hereby accept the GTCs of the different owner.

Le volume est affiché en grisé (lecture seule)

### Auction Short Info

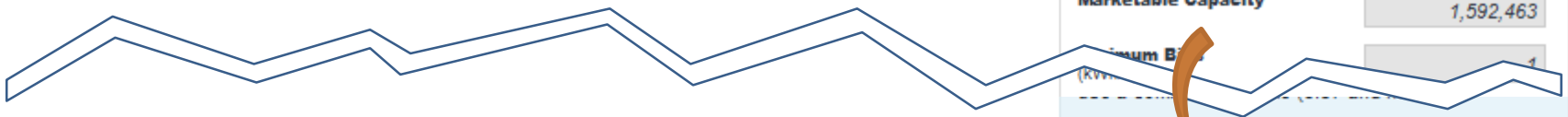
**Network Point Name**

**1. TSO**   
**Direction**   
**Capacity Category**

**2. TSO**   
**Direction**   
**Capacity Category**

**Marketable Capacity**

**Sum Bids**



# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 1

**0.0 Auction 34963508** Un message de synthèse s'affiche ?

**!** The auction surcharge consists of 0 large price steps and 0 small price steps. (in case the auction is not finished additional price steps may occur).

**!** The bidding round will be closed at 14.01.2014, 14:00.

Auction Information		Notice	
Start of Auction	Jan 14, 2014 12:00 PM	GRTgaz: ... (admin)	
Marketable Capacity	1,592,463 kWh/h	GRTgaz: ... Text for auction	

**Product Details**

Network point: [North South Link \[North\]](#)  [North South Link \[South\]](#)

Market Area: [GRTgaz North](#)  [GRTgaz South](#)

Transmission System Operator (TSO): [GRTgaz](#)  [GRTgaz](#)

Product Runtime: 01.10.2018 06:00 - 01.10.2019 06:00

Direction: [Exit/Entry](#)

L'heure de fermeture de la phase d'enchère puis l'heure d'ouverture de la nouvelle phase d'enchère sont indiquées

Le volume offert est indiqué ici

Capacity		Auction surcharge	
0.00 ct/kWh/h/Runtime		0.00 ct/kWh/h/Runtime	
Bid Id	User	Quantity	Conversion
5373973	Test Expéditeur test.expediteur@gmail.com	1,100,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)

Tant que la fenêtre d'enchère est ouverte, l'Expéditeur a la possibilité de modifier ou d'annuler son enchère.

Overview Stop watching this auction Submit New Bid Save as a CSV Save as a PDF



# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 2

## 0.0 Auction 34963508

L'Expéditeur 2 se connecte et soumet son offre pour la même enchère de la même manière

- The auction surcharge consists of 0 large price steps and 0 small price steps.
- The bidding round will be closed at 14.01.2014, 14:00.

### Auction Information

Start of Auction: Jan 14, 2014 12:00 PM  
Marketable Capacity: 1,592,463 kWh/h

### Notice

GRTgaz:  
Text for auction (admin)  
GRTgaz:  
Text for auction (admin)

### Product Details

Network point: North South Link [North] / North South Link [South]  
Market Area: GRTgaz North / GRTgaz South  
Transmission System Operator (TSO): GRTgaz / GRTgaz  
Product Runtime: 01.10.2018 06:00 - 01.10.2019 06:00  
Direction: Exit/Entry  
Type of Gas: H-gas / H-gas  
Capacity Category: firm / firm



Bid Id	User	Quantity	Conversion
5373977 Jan 14, 2014 12:19 PM	Test2 Expéditeur2 test2.expéditeur2@gmail.com	600,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)

Overview

Watch this auction

Submit New Bid

Save as a CSV

Save as a PDF



# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 2

**Auction Overview** Show More Filters ?

Current Future Past Intermediate Results Being Watched All Auctions

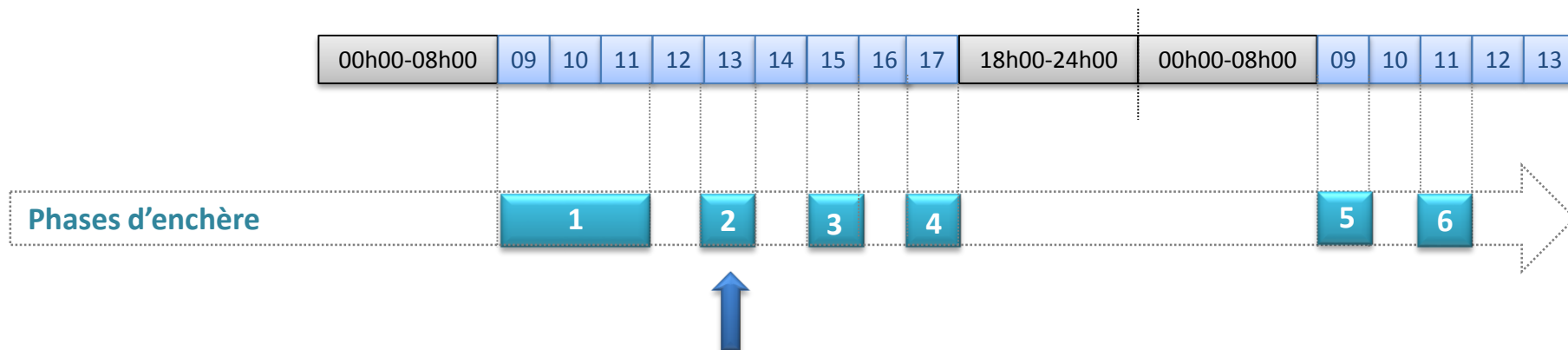
All My Company's Bids My Bids

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34963507	0.0	End	Jan 14, 2014	North South Li	6,259,863 kWh/h		6.744854	0.00 ct/kWh	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963508	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	600,000 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963516	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2019 06:00 - 01.10.2020 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963517	0.0	End Jan 14, 2014 2:00 PM	Jan 14, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	5,299,158 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2019 06:00 - 01.10.2020 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	

Une icône explicite qu'une enchère a été placée

# Enchère ascendante : la liaison Nord Sud

La 1<sup>ère</sup> phase d'enchère se ferme à 12h et la 2<sup>ème</sup> s'ouvre à 13h :



1 Large Price Step, 0 Small Price Step

1.0	1 592 463 kWh/h	200 000 kWh/h	300 000 kWh/h	500 000 kWh/h
0.0	1 592 463 kWh/h	1 100 000 kWh/h	600 000 kWh/h	1 700 000 kWh/h
Phase	Capacité disponible	Test - Expéditeur 1	Test - Expéditeur 2	TOTAL

**Attention** : pour la vente Nord vers Sud, à la 2<sup>ème</sup> phase, l'Expéditeur est limité à 1/5<sup>ème</sup> de la capacité disponible

# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 1

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Auctions

Long-Term and Day-Ahead | Reverse Auction

### Auction Overview

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Current Future Past Intermediate Results Being Watched

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All My Company's Bids My Bids

A la fermeture de la phase d'enchère, le statut passe en bleu ciel et le sigle « LPS.SPS » est mis à jour

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Max Capacity	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	T SO	Direction	Type of Gas	Action
34983515	1.0	Start Jan 14, 2014 2:15 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001)	1,775 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2016 08:00 - 01.10.2017 08:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983504	1.0	Start Jan 14, 2014 2:15 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2017 08:00 - 01.10.2018 08:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983508	1.0	Start Jan 14, 2014 2:15 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2018 08:00 - 01.10.2019 08:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983516	1.0	Start Jan 14, 2014 2:15 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2019 08:00 - 01.10.2020 08:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	

# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 1

- AUCTIONS
- BOOKINGS
- SECONDARY TRADING
- NETWORK INFORMATION
- CUSTOMER CENTRE

## Auctions

Long-Term and Day-Ahead | Reverse Auction

### Auction Overview

Show More Filters ?

Current Future Past Intermediate Results Being Watched

All Auctions

All My Company's Bids My Bids

A l'ouverture de la nouvelle phase d'enchère, le statut passe en bleu foncé

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Max Capacity	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	T SO	Direction	Type of Gas	Action
34983518	1.0	End Jan 14, 2014 3:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001)	5,247,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2019 06:00 - 01.10.2020 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983515	1.0	End Jan 14, 2014 3:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	5,247,775 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2016 06:00 - 01.10.2017 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983508	1.0	End Jan 14, 2014 3:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34983504	1.0	End Jan 14, 2014 3:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	2.023457 ct/kWh /h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm	GRTgaz GRTgaz	Exit Entry	H-gas	

# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 1

**1.0 Auction 34963508** ?

**!** The [Auction Details](#) may be seen again here.

L'Expéditeur 1 effectue son offre comme au tour précédent

### Submit New Bid

Your Bid from bid window:  kWh/h

Maximal Bid:  kWh/h

Bid \*:  kWh/h

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

**Accept the GTCs**

I hereby accept the GTCs of the different owner.

GRTgaz France

### Auction Short Info

Network Point Name:

Direction:

Capacity Category:

**2. TSO**

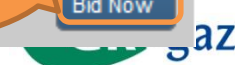
Direction:

Capacity Category:

Marketable Capacity:

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

Le volume de l'offre doit être inférieur ou égal au volume du tour précédent



# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 1

## 1.0 Auction 34963508



- ! The auction surcharge consists of 1 large price steps and 0 small price steps. (In case the auction is not finished additional price steps may occur).
- ! Because of a demand surplus bidding window no. 2 was opened.
- ! The bidding round will be closed at 14.01.2014, 15:00.

### Auction Information

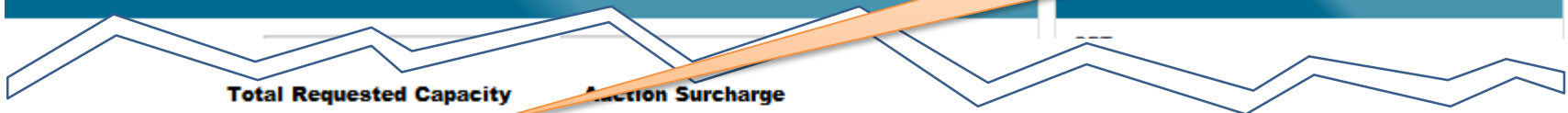
Start of Auction Jan 14, 2014 12:00 PM  
Marketable Capacity 1,592,463 kWh/h

### Sum of the previous bidding windows

Sum of the requested capacities (kWh/h) 1,700,000

Le volume total demandé à la phase précédente s'affiche dès sa fermeture

### Product Details



	Total Requested Capacity	Auction Surcharge
▶ 0.0	1,700,000 kWh/h	0.00 ct/kWh/h/Runtime
▼ 1.0	n/A	2.023457 ct/kWh/h/Runtime

Bid Id	User	Quantity	Conversion	
5373981 Jan 14, 2014 2:24 PM	Test Expéditeur test.expediteur@gmail.com	200,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)	Change Withdraw

Overview

Stop watching this auction

Save as a CSV

Save as a PDF



# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 2

## 1.0 Auction 34963508

L'Expéditeur 2 effectue son offre comme au tour précédent

- ! The auction surcharge consists of 1 large price step (finished additional price steps may occur).
- ! Because of a demand surplus bidding window no. 2 was opened.
- ! The bidding round will be closed at 14.01.2014, 15:00.

### Auction Information

Start of Auction	Jan 14, 2014 12:00 PM
Marketable Capacity	1,592,463 kWh/h

### Sum of the previous bidding windows

Sum of the requested capacities (kWh/h)	1,700,000
Surcharge to Starting Price (ct/kWh/h/Runtime)	0

### Product Details



### Notice

	Total Requested Capacity	Auction Surcharge
▶ 0.0	1,700,000 kWh/h	0.00 ct/kWh/h/Runtime
▼ 1.0	n/A	2.023457 ct/kWh/h/Runtime

Bid Id	User	Quantity	Conversion	
5373986 Jan 14, 2014 2:35 PM	Test2 Expediteur2 test2.expediteur2@gmail.com	300,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)	Change Withdraw

Overview

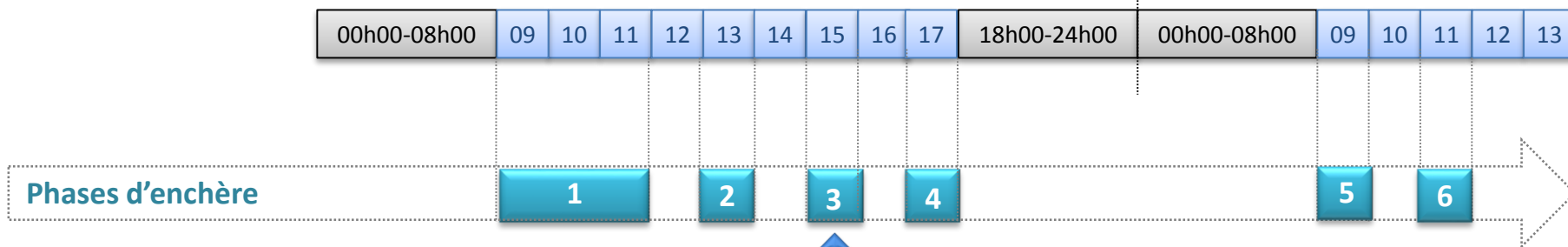
Stop watching this auction

Save as a CSV

Save as a PDF

# Enchère ascendante : la liaison Nord Sud

La 2<sup>ème</sup> phase d'enchère se ferme à 14h et la 3<sup>ème</sup> s'ouvre à 15h :



0 Large Price Step, 1 Small Price Step

1.0	1 592 463 kWh/h	200 000 kWh/h	300 000 kWh/h	500 000 kWh/h
0.1	1 592 463 kWh/h	318 000 kWh/h	310 000 kWh/h	628 000 kWh/h
0.0	1 592 463 kWh/h	1 100 000 kWh/h	600 000 kWh/h	1 700 000 kWh/h
<b>Phase</b>	<b>Capacité disponible</b>	<b>Test - Expéditeur 1</b>	<b>Test - Expéditeur 2</b>	<b>TOTAL</b>



# Enchère ascendante : la liaison Nord Sud

[AUCTIONS](#) | [BOOKINGS](#) | [SECONDARY TRADING](#) | [NETWORK INFORMATION](#) | [CUSTOMER CENTRE](#)

## Auctions

Long-Term and Day-Ahead | Reverse Auction

### Auction Overview

Show More Filters ?

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[All](#) | [My Company's Bids](#) | [My Bids](#)

Le sigle « LPS.SPS » est mis à jour et passe en bleu foncé à l'ouverture de la nouvelle phase

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Regulated Capacity	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34963515	<b>0.1</b>	End Jan 14, 2014 4:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	5,247,775 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2016 06:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963504	<b>0.1</b>	End Jan 14, 2014 4:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963508	<b>0.1</b>	End Jan 14, 2014 4:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h	200,000 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963516	<b>0.1</b>	End Jan 14, 2014 4:00 PM	Jan 14, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h		6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2019 06:00 - 01.10.2020 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

0.1 Auction 34963508

L'Expéditeur 1 effectue son offre comme au tour précédent



! The [Auction Details](#) may be seen again here.

## Submit New Bid

Your Bid from bid window  kWh/h

Minimal Bid  kWh/h

Maximal Bid  kWh/h

Bid \*  kWh/h

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

## Accept the GTCs

I hereby accept the GTCs of the different owner.

GRTgaz France

## Auction Short Info

### Network Point Name

Direction

Exit

Capacity Category

firm

2. TSO

GRTgaz

Marketable Capacity

1,592,463

Minimum Bids  
(kWh/h)

1

Surcharge to Starting Price  
(ct/kWh/h/Runtime)

0.4046914

GRTgaz - EXIT

Le volume de l'offre doit être compris entre le volume à la phase « 0.0 » et la phase « 1.0 »

Le volume par défaut est celui indiqué lors de la dernière phase « 1.0 »

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

**0.1 Auction 34963508** ?

**!** The [Auction Details](#) may be seen again here.

### Submit New Bid

Your Bid from bid window	<input type="text" value="200,000"/>	kWh/h
Minimal Bid	<input type="text" value="200,000"/>	kWh/h
Maximal Bid	<input type="text" value="1,100,000"/>	kWh/h
Bid *	<input type="text" value="318,000"/>	kWh/h

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

#### Accept the GTCs

I hereby accept the GTCs of the different owner. GRTgaz France

### Auction Short Info

**Network Point Name**

**1. TSO**   
**Direction**   
**Capacity Category**

**2. TSO**   
**Direction**   
**Capacity Category**

**Marketable Capacity**

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

[Overview](#) [Bid Now](#)

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

## 0.1 Auction 34963508



- Please confirm the bindingness of your bid.
- The [Auction Details](#) may be seen again here.

### Submit New Bid

Your Bid from bid window  kWh/h

Minimal Bid  kWh/h

Maximal Bid  kWh/h

Bid  kWh/h

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

### Accept the GTCs

I hereby accept the GTCs of the different owner. GRTgaz France

### Auction Short Info

#### Network Point Name

North South Link/North -> South

**1. TSO**

**Direction**

**Capacity Category**

**2. TSO**

**Direction**

**Capacity Category**

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

Overview

Change

Bid Now

# Enchère ascendante : la liaison Nord Sud



Test-Expéditeur 1

## 0.1 Auction 34963508 ?

- ! The auction surcharge consists of 0 large price steps and 1 small price steps. (In case the auction is not finished additional price steps may occur).
- ! Because of a supply surplus bidding window no. 3 with small price steps was opened.
- ! The bidding round will be closed at 14.01.2014, 16:00.

Auction Information	
Start of Auction	Jan 14, 2014 12:00 PM
Marketable Capacity	1,592,463 kWh/h

Sum of the previous bidding windows	
Sum of the requested capacities (kWh/h)	500,000
Surcharge to Starting Price (ct/kWh/h/Runtime)	2.023457



	Total Requested Capacity	Auction Surcharge
▶ 0.0	1,700,000 kWh/h	0.00 ct/kWh/h/Runtime
▶ 1.0	500,000 kWh/h	2.023457 ct/kWh/h/Runtime
▼ 0.1	n/A	0.4046914 ct/kWh/h/Runtime

Bid Id	User	Quantity	Conversion	
5373989 Jan 14, 2014 3:00 PM	Test Expéditeur test.expéditeur@gmail.com	318,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)	Change

[Overview](#)

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# Enchère ascendante : la liaison Nord Sud



Test - Expéditeur 2

**0.1 Auction 34963508** ?

- ! The auction surcharge consists of 0 large price steps and 1 small price step (small price steps may occur).
- ! Because of a supply surplus bidding window no. 3 with small price steps was opened.
- ! The bidding round will be closed at 14.01.2014, 16:00.

L'Expéditeur 2 se connecte et soumet son offre pour la même enchère de la même manière

Auction Information	
Start of Auction	Jan 14, 2014 12:00 PM
Marketable Capacity	1,592,463 kWh/h

Sum of the previous bidding windows	
Sum of the requested capacities (kWh/h)	500,000
Surcharge to Starting Price (ct/kWh/h/Runtime)	2.023457



	Total Requested Capacity	Auction Surcharge
▶ 0.0	1,700,000 kWh/h	0.00 ct/kWh/h/Runtime
▶ 1.0	500,000 kWh/h	2.023457 ct/kWh/h/Runtime
▼ 0.1	n/A	0.4046914 ct/kWh/h/Runtime

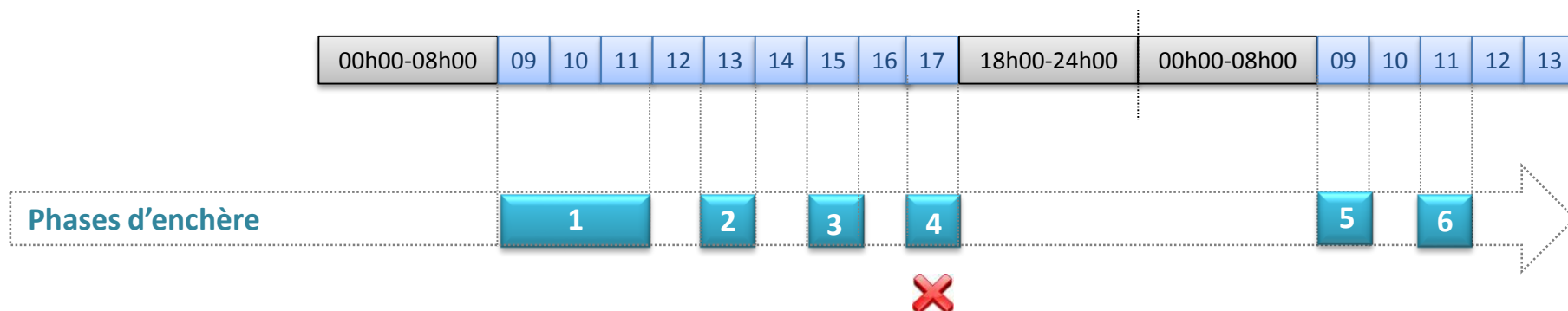
Bid Id	User	Quantity	Conversion	
5373990 Jan 14, 2014 3:00 PM	Test2 Expediteur2 test2.expediteur2@gmail.com	310,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)	Change

Overview Stop watching this auction Save as a CSV Save as a PDF



# Enchère ascendante : la liaison Nord Sud

La 3<sup>ème</sup> phase d'enchère se ferme à 15h et il n'y a pas de nouvelle phase :



Les 2 Expéditeurs sont alloués avec un premium de 0 Large Price Step, 1 Small Price Step

1.0	1 592 463 kWh/h	200 000 kWh/h	300 000 kWh/h	500 000 kWh/h
0.1	1 592 463 kWh/h	318 000 kWh/h	310 000 kWh/h	628 000 kWh/h
0.0	1 592 463 kWh/h	1 100 000 kWh/h	600 000 kWh/h	1 700 000 kWh/h
<b>Phase</b>	<b>Capacité disponible</b>	<b>Test - Expéditeur 1</b>	<b>Test - Expéditeur 2</b>	<b>TOTAL</b>

# Enchère ascendante : la liaison Nord Sud

PRISMA primary: Successful Participation in the Auction 34963508 at the Network Point  
North South Link [South]



Boîte de réception x



primary-int@prisma-capacity.eu

à moi ▾

Un mail est envoyé automatiquement à  
la fin de la fenêtre d'enchère



anglais ▾



français ▾

[Traduire le message](#)

[Désactiver pour : anglais](#) x

Dear Sir or Madam,

herewith, we confirm your capacity contract based on your successful participation in the following auction:

TSO: GRTgaz  
Auction ID: 34963508  
Contract ID / Deal ID: 36864041  
Product: YEAR  
Name of Network Point: North South Link [South]  
ID of Network Point: NS0001  
Direction: entry  
Market Area: GRTgaz South  
Capacity Category: Firm, bundled  
Capacity quantity: 318000 kWh/h  
Period: 1.10.2018 - 1.10.2019  
Type of Gas: H  
Regulated Capacity Tariff: 33.72427 ct/kWh/h/runtime

Deal ID : identifiant de la  
capacité allouée

Bundled auction:

The starting price of the auction was: 40.469124 ct/kWh/h/runtime.

The surcharge on top of the starting price is: 0.4046914 ct/kWh/h/runtime.



# Enchère ascendante : la liaison Nord Sud

[AUCTIONS](#) | [BOOKINGS](#) | [SECONDARY TRADING](#) | [NETWORK INFORMATION](#) | [CUSTOMER CENTRE](#)

**Auctions**

Lorsque l'enchère est terminée, il est possible de voir le résultat

Long-Term and Day-Ahead | Reverse Auction

**Auction Overview** [Show More Filters](#) ?

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[All](#) | **[My Company's Bids](#)** | [My Bids](#)

Auction ID	Status	Start of Auction	Network Point	Marketable Capacity	Marketed Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	T&O	Direction	Type of Gas	Action
34963516	●	Jan 14, 2014 12:00 PM	North South Link [North] (NS001) North South Link [South] (NS001)	1,592,463 kWh/h			6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2019 06:00 - 01.10.2020 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963515	●	Jan 14, 2014 12:00 PM	North South Link [North] (NS001) North South Link [South] (NS001)	5,247,775 kWh/h			6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2016 06:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	
34963508	●	Jan 14, 2014 12:00 PM	North South Link [North] (NS001) North South Link [South] (NS001)	1,592,463 kWh/h	628,000 kWh/h	318,000 kWh/h	6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	<a href="#">View Auction</a> <a href="#">Stop Watching Auction</a>
34963504	●	Jan 14, 2014 12:00 PM	North South Link [North] (NS001) North South Link [South] (NS001)	3,184,926 kWh/h			6.744854 ct/kWh /h/Runtime 33.72427 ct/kWh /h/Runtime	0.4046914 ct/kWh /h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas	

# Enchère ascendante : la liaison Nord Sud

**Auction 34963506 Auction Ended**

The auction was ended successfully after bidding window no. 3.  
The auction surcharge consists of 0 large price steps and 1 small price steps. (In case the auction is not finished additional price steps may occur).

Auction Information		Notice
Start of Auction	Jan 14, 2014 12:00 PM	GRTgaz: Text for auction (admin)
Marketable Capacity	1,592,463 kWh/h	GRTgaz: Text for auction (admin)
Marketed Capacity	628,000 kWh/h	

Surcharge to Starting Price	0.4046914	ctkWh/h/Runtime
Transmission System Operator (TSO)	GRTgaz	
Regulated Capacity Tariff	6.744854	ctkWh/h/Runtime
Transmission System Operator (TSO)	GRTgaz	
Regulated Capacity Tariff	33.72427	ctkWh/h/Runtime

Le détail d'une enchère se décompose en trois sections :

« Auction Information » reprend une synthèse du résultat des enchères ...

**Product Details**

Network point	North South Link (North)	North South Link (South)
Market Area	GRTgaz North	GRTgaz South
Transmission System Operator (TSO)	GRTgaz	GRTgaz
Product Runtime	01.10.2018 06:00 - 01.10.2019 06:00	
Direction	Exit/Entry	
Type of Gas	Hgas	Hgas
Capacity Category	firm	firm
Marketable Capacity	1,592,463 kWh/h	
Large Price Step	2.023457	ctkWh/h/Runtime
Small Price Step	0.4046914	ctkWh/h/Runtime
Auction Start Price	40.469124	ctkWh/h/Runtime
Surcharge to Starting Price	0.4046914	ctkWh/h/Runtime
Transmission System Operator (TSO)	GRTgaz	
Regulated Capacity Tariff	6.744854	ctkWh/h/Runtime
Transmission System Operator (TSO)	GRTgaz	
Regulated Capacity Tariff	33.72427	ctkWh/h/Runtime

... « Product Details » reprend les informations de la synthèse en rappelant les caractéristiques du produit de l'enchère...

	Total Requested Capacity	Auction Surcharge
▶ 60	1,700,000 kWh/h	0.00 ctkWh/h/Runtime
▶ 60	500,000 kWh/h	2.023457 ctkWh/h/Runtime
▼ 60	628,000 kWh/h	0.4046914 ctkWh/h/Runtime

Bid Id	User	Quantity	Conversion
5373989	Test Expéditeur test.expediteur@gmail.com	318,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)

... « My Company's Bids in the Auction Process » explicite l'historique de chaque offre positionnée et leur résultat à la clôture de l'enchère...

# Enchère ascendante : la liaison Nord Sud

	Total Requested Capacity	Auction Surcharge
▶ (0.0)	1,700,000 kWh/h	0.00 ct/kWh/h/Runtime
▶ (0.0)	500,000 kWh/h	2.023457 ct/kWh/h/Runtime
▼ (0.1)	<b>628,000 kWh/h</b>	<b>0.4046914 ct/kWh/h/Runtime</b>

Bid Id	User	Quantity	Conversion
5373989 Jan 14, 2014 3:00 PM	Test Expéditeur test.expéditeur@gmail.com	318,000 kWh/h	0 kWh/h (exit) 0 kWh/h (entry)

Overview

Stop watching this auction

Save as a CSV

Save as a PDF

# Utilisation de la « comfort function »

Hello Mr Test Expediteur!  
You are logged in as TC User  
123456789

My PRISMA

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

My PRISMA

Dashboard | Contract Details | **Comfort Bids** | Account Maintenance

Day-Ahead Bid | **Ascending clock (long-term) comfort Bids**

Current Order Templates

Select Auction ?

! Currently you have 0 comfort bids templates in place.

0 Order Templates in place | Number of search results per page 10 20 50 100

# Utilisation de la « comfort function »

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Auctions

Long-Term and Day-Ahead | Reverse Auction

## Auction Overview

Show More Filters

?

Current Future Past Intermediate Results Being Watched

All Auctions

All My Company's Bids My Bids

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
35228074		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	Obergailbach (IR0010)	500,000 kWh/h		230.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	30.01.2014 08:00 - 31.01.2014 08:00	D	firm	GRTgaz	Entry	H-gas	
35228073		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	TestObergailbach-E-003 (IR0010-E-003)	500,000 kWh/h		230.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	30.01.2014 08:00 - 31.01.2014 08:00	D	firm	GRTgaz	Entry	H-gas	
35228071		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	Arnoldstein im portazione (35718301)	85,800,000 kWh/h		0.975385 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.10.2022 08:00 - 01.10.2023 08:00	Y	firm	SNAM RETE GAS S.P.A.	Entry	H-gas	

# Utilisation de la « comfort function »

Auction Overview Show Less Filters ?

Current **Future** Past Intermediate Results Being Watched All Auctions

All My Company's Bids My Bids

Marketing TSO \*  
 EWE NETZ  bayernets  GASCADE  Fluxys  Nowega  GUD  
 GRTgaz D  terranets  ONTRAS  Open Grid  jordgas  Thyssenga  
 ECG  ITVT  BTC AG  BTC Sp.  GTS  OPAL NEL  
 HEC  GRTgaz  GOAL  NEL  FLXBE  ENDK  
 GCA  BOG  PRISMA Gm  PRISMA  TAG GmbH  SRG  
 FLX Deut  GAZ-SYS  BTC-CH  GTS\_V  TIGF  PRISMA SA  
 REN Gas  EnagasTSO  PTL  GAZSYSISO Uncheck All

Market Area \*  
 Austrian Market Area East  Belgium  Denmark  Eastern Market Area of Austria  
 France400  GASPOOL  GRTgaz North  GRTgaz South  
 GTS Assistance  Italy  L-Gas 1  Market Area East (Austria)  
 Marktgebiet Ost  NetConnect Germany  Northern Ireland  Poland  
 Portugal  South  SÜDAL  TIGF  
 TTF  ZTP Uncheck All

Network Point Name

Product Type \*  
 Day  Month  Quarter  Year

Capacity Category \*  
 FZK  bFZK  BZK  uBZK  DZK  firm  
 firm additional  interruptible  interruptible level 1  interruptible level 2  interruptible level n  backhaul capacity  
 backhaul level 1  backhaul level 2  backhaul level n Uncheck All

Flow Direction \*  
 Entry  Exit

Type of Gas \*  
 H-gas  L-gas

Bundle \*  
 Bundled  Not Bundled Uncheck All Check All Search

Transport Period Start Date  End Date

Auction Start



# Utilisation de la « comfort function »

Auction Overview															Show More Filters	?
Current		Future	Past	Intermediate Results	Being Watched					All Auctions						
All		My Company's Bids			My Bids											
Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action	
35228053		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	5,247,775 kWh/h		249.00059844 ct/kWh/h/Runtime 249.00059844 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2016 06:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas		
35228052		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	6,259,983 kWh/h		59.84440455 ct/kWh/h/Runtime 59.84440455 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2016 06:00 - 01.10.2017 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas		
35228054		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	6,259,983 kWh/h		59.84440455 ct/kWh/h/Runtime 59.84440455 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas		
35228055		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	3,184,926 kWh/h		249.00059844 ct/kWh/h/Runtime 249.00059844 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2017 06:00 - 01.10.2018 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas		
35228044		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [South] (NS0001) North South Link [North] (NS0001)	6,259,983 kWh/h		59.84440455 ct/kWh/h/Runtime 59.84440455 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GRTgaz	Exit Entry	H-gas		
35228045		Start Jan 29, 2014 12:00 PM	Jan 29, 2014 12:00 PM	North South Link [North] (NS0001) North South Link [South] (NS0001)	1,592,463 kWh/h		249.00059844 ct/kWh/h/Runtime 249.00059844 ct/kWh/h/Runtime	0.00 ct/kWh/h/Runtime	01.10.2018 06:00 - 01.10.2019 06:00	Y	firm firm	GRTgaz GR	Exit	H-gas	<div style="border: 1px solid orange; padding: 2px; margin-top: 5px;"> <a href="#">View Auction</a>  <a href="#">Create comfort Bid</a>  <a href="#">Watch Auction</a> </div>	

# Utilisation de la « comfort function »

**Bid**

! Please notice that comfort bids only can be placed until the start of the respective auction.

Up to a Surcharge of  ct/kWh/h/Runtime

Add Surcharge

Please notice that the platform will not support conversions for the involved TSOs for capacity conversions at this point.

**Accepting the GTCs**

I hereby accept the [TSOs GTCs](#).

I hereby accept the [TSOs GTCs](#).

**Auction Short Info**

Start of Auction	<input type="text" value="Jan 29, 2014 12:00 PM"/>
Marketable Capacity	<input type="text" value="1,592,463"/> kWh/h
Minimal Bid	<input type="text" value="1"/> kWh/h
Product Runtime	<input type="text" value="01.10.2018 06:00 - 01.10.2019 06:00"/> Y
Transmission System Operator (TSO)	<input type="text" value="GRTgaz"/>
Regulated Capacity Tariff	<input type="text" value="249.00059844"/> ct/kWh/h/Runtime
Measuring Fee	<input type="text" value="0.00"/> ct/kWh/h/Runtime

Il faut indiquer le volume de l'offre que l'on souhaite faire pour la 1<sup>ère</sup> phase d'enchère (premium =0)

Il est possible d'ajouter des offres supplémentaires pour différents niveaux de premium

Il faut placer ses offres par ordre croissant de premium (et ordre décroissant de volume)

Le détail de l'enchère est indiqué ici





# Utilisation de la « comfort function »

### Bid

**!** Please notice that comfort bids only can be placed until the start of the respective auction.

Up to a Surcharge of	<input type="text" value="0.00"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="1,100,000"/>
Up to a Surcharge of	<input type="text" value="4.98"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="318,000"/>
Up to a Surcharge of	<input type="text" value="9.96"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="300,000"/>
Up to a Surcharge of	<input type="text" value="24.90"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="200,000"/>
Up to a Surcharge of	<input type="text" value="49.90"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="100000"/>



Add Surcharge

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.


#### Accepting the GTCs

I hereby accept the [TSOs GTCs](#).

I hereby accept the [TSOs GTCs](#).



Overview



# Utilisation de la « comfort function »

### Bid

**!** Please notice that comfort bids only can be placed until the start of the respective auction.



Up to a Surcharge of	<input type="text" value="0.00"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="1,100,000"/>
Up to a Surcharge of	<input type="text" value="4.98"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="318,000"/>
Up to a Surcharge of	<input type="text" value="9.96"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="300,000"/>
Up to a Surcharge of	<input type="text" value="24.90"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="200,000"/>
Up to a Surcharge of	<input type="text" value="49.90"/>	ct/kWh/h/Runtime	Amount (kWh/h)	<input type="text" value="100,000"/>

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

#### Accepting the GTCs

I hereby accept the [TSOs GTCs](#).

I hereby accept the [TSOs GTCs](#).

#### Auction Short Info

Start of Auction	<input type="text" value="Jan 29, 2014 12:00 PM"/>
Marketable Capacity	<input type="text" value="1,592,463"/> kWh/h
Minimal Bid	<input type="text" value=""/>

Une confirmation est nécessaire



# Utilisation de la « comfort function »

Navigation menu: AUCTIONS | BOOKINGS | SECONDARY TRADING | NETWORK INFORMATION | CUSTOMER CENTRE

## My PRISMA


Dashboard | Contract Details | **Comfort Bids** | Account Maintenance

Day-Ahead Bid | **Ascending clock (long-term) comfort Bids**

### Current Order Templates

Select Auction ?

! Currently you have 1 comfort bids templates in place.

auction / template	Auction start	capacity category	Portfolio Code first T&O / second T&O	Balancing Group first T&O / second T&O	max quantity / lowest price	max price	Action
35226147 / 6815780	Oct 1, 2018 8:00 AM				1100000 kWh/h	49.9000 ct/kWh/h/Runtime	

1 Order Templates in place | Number of search results per page [10](#) [20](#) [50](#) [100](#)

- Auction details
- Change
- Delete

Le bouton d'action permet de modifier ou supprimer une offre prévisionnelle

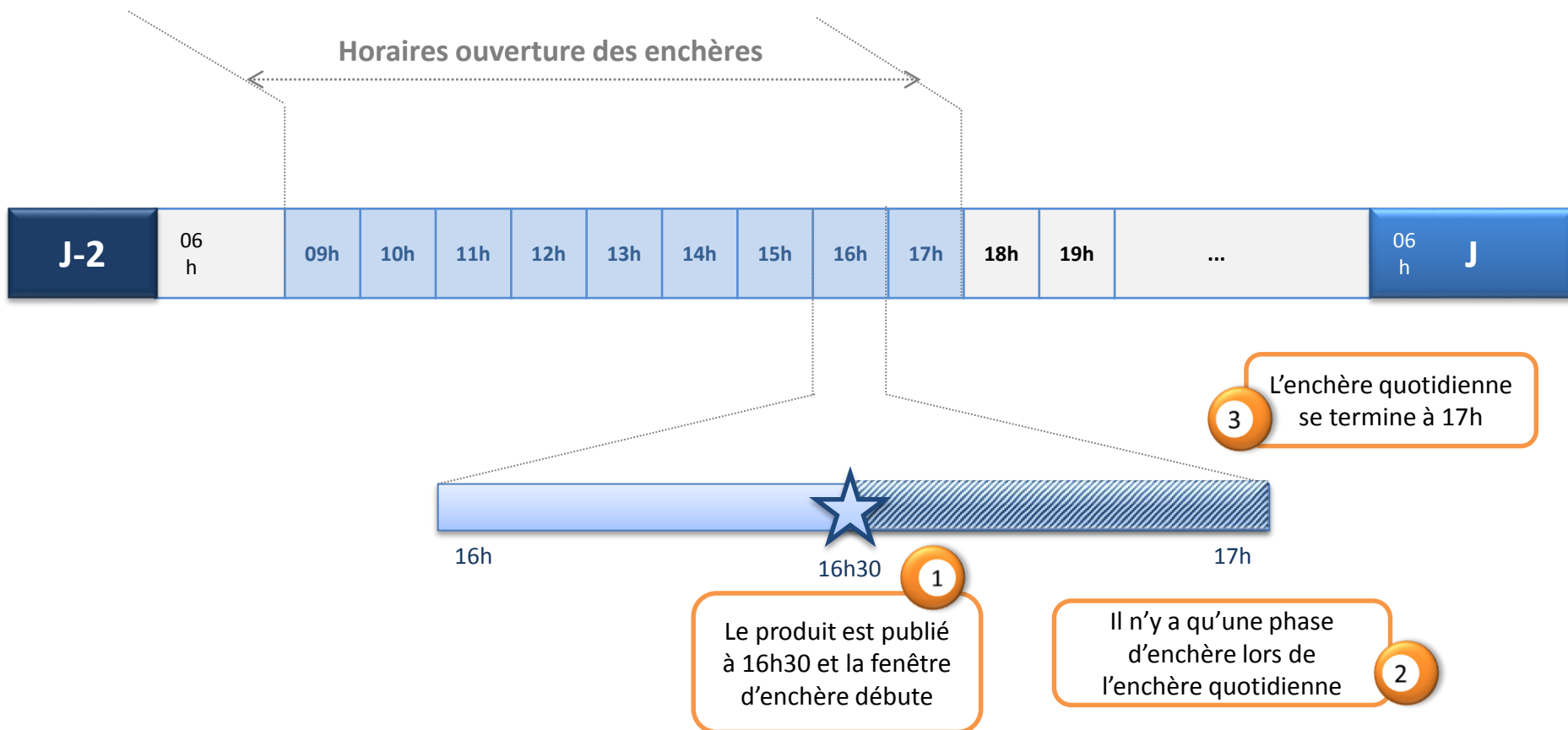
[Annexe 1](#)

# Agenda

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1. S'enregistrer
  1. Principes
  2. Exemple guidé...
2. Souscrire des capacités annuelles, trimestrielles ou mensuelles
  1. Mécanisme d'allocation par enchères ascendantes
  2. Exemple guidé...
3. Souscrire des capacités quotidiennes
  1. Mécanisme d'allocation par enchère à prix uniforme
  2. Exemple guidé...

# Définitions & Calendrier



# Principes de l'enchère uniforme

## Soumettre une offre



- Les offres peuvent être soumises entre 16h30 et 17h
- 10 offres maximum peuvent être soumises lors de la phase d'enchère, comportant :
  - ✓ Un volume maximal de capacité
  - ✓ Un volume minimum de capacité (en dessous duquel l'Utilisateur n'est pas intéressé par le produit)
  - ✓ Un prix premium (Tous les prix proposés doivent être supérieurs au prix de réserve)
- Chaque Expéditeur peut placer jusqu'à 10 offres dont la somme des volumes de capacité n'excède pas la capacité disponible de l'enchère

## A la fin de la phase d'enchère :



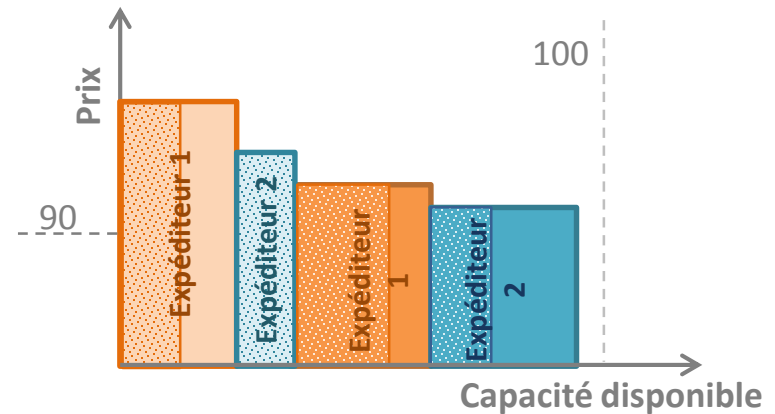
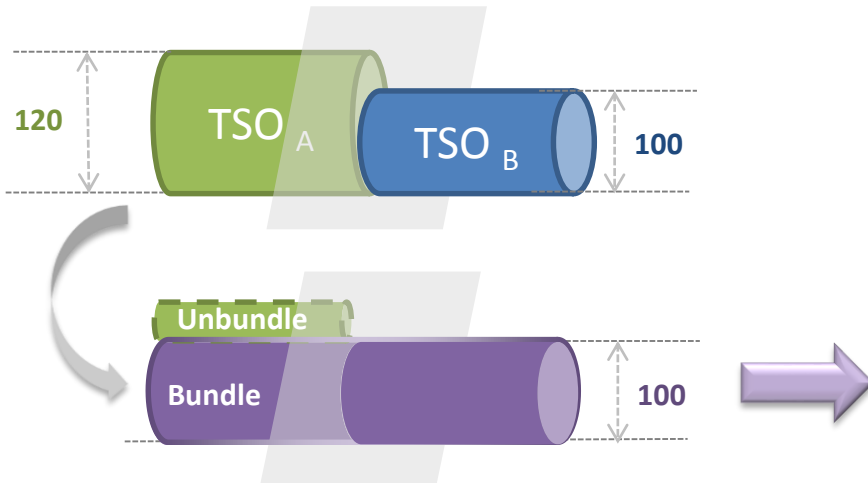
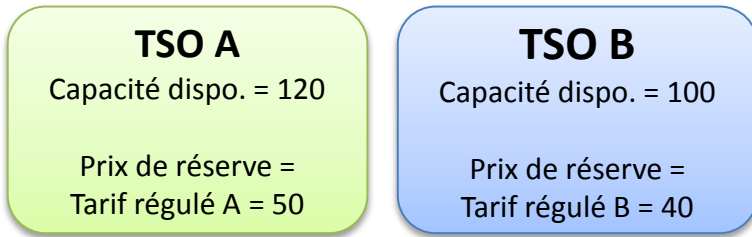
- La plateforme classe les offres par ordre décroissant de prix premium offert
- Les offres sont allouées en fonction de la capacité disponible

## L'enchère se termine :



- Les offres retenues sont allouées
- Le prix d'adjudication est déterminé

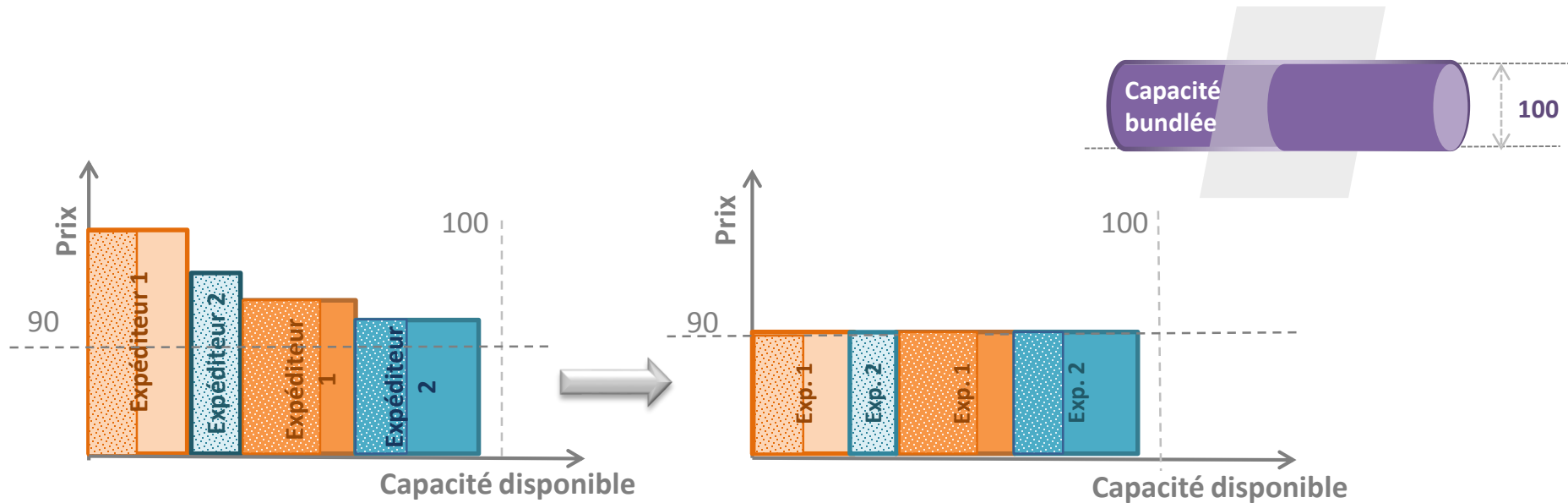
# Enchère à prix uniforme : exemple



- Volume minimal demandé par Expéditeur 1
- Volume minimal demandé par Expéditeur 2
- Volume maximal demandé par Expéditeur 1
- Volume maximal demandé par Expéditeur 2

- Le prix de réserve du produit bundlé est égal à la somme des tarif régulés des deux TSOs adjacents
- Les prix des offres sont définis par l'Expéditeur via ses offres (prix de réserve + premium)
- Les offres sont rangées par ordre décroissant de prix offert
- Chaque Expéditeur spécifie un volume minimum de capacité en-dessous duquel il n'est pas intéressé par le produit

# Enchère à prix uniforme : exemple



**1<sup>er</sup> Cas :** Somme des volumes des offres < Capacité disponible

Allocation



Expéditeur 1 et Expéditeur 2  
sont alloués de leurs offres

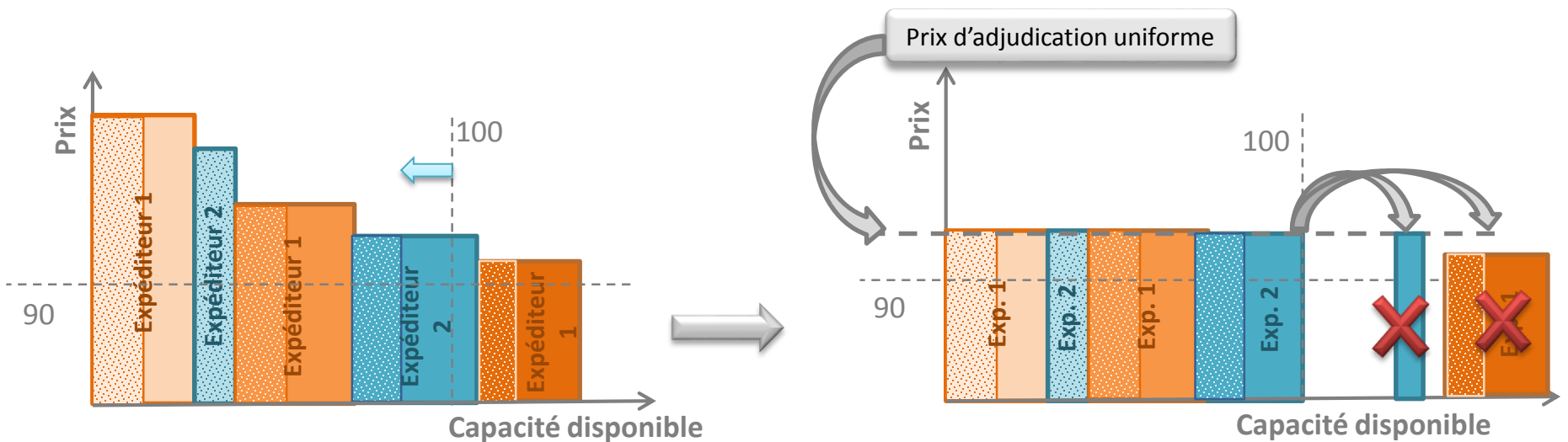
Prix d'adjudication



Le prix d'adjudication  
= Prix de réserve  
= 90



# Enchère à prix uniforme : exemple



## 2<sup>ème</sup> Cas : Somme des volumes des offres > Capacité disponible

### Allocation



Les offres en dessous de la capacité disponible sont allouées

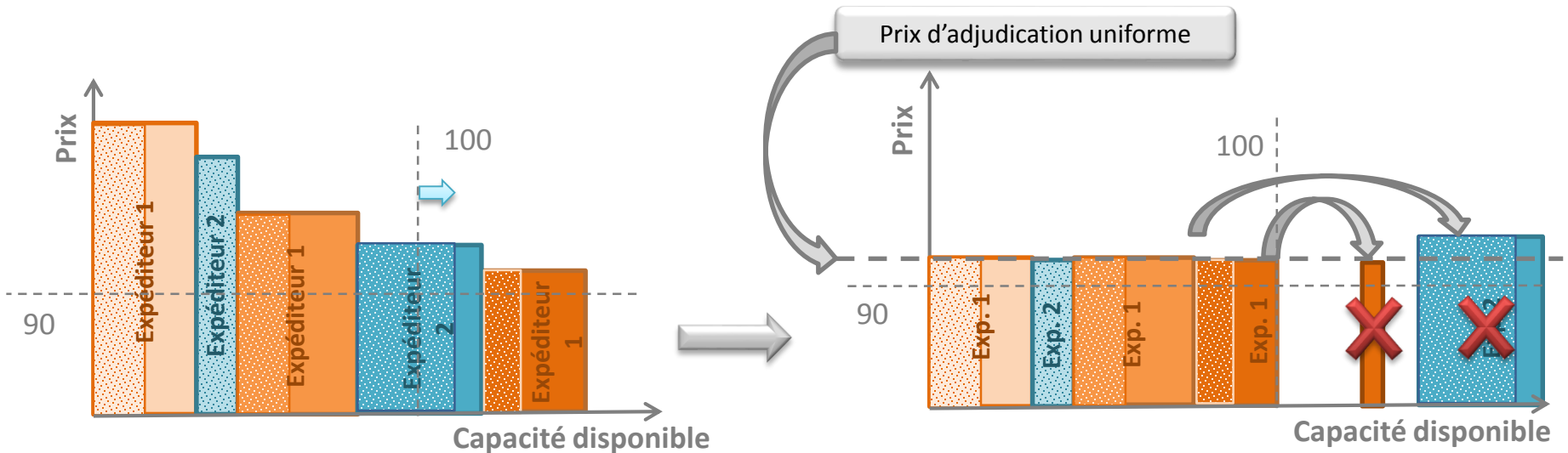
L'offre supérieure à la capacité disponible restante est allouée au prorata (si le volume minimum peut être alloué)

### Prix d'adjudication



Le prix d'adjudication est déterminé par le prix de l'offre la plus basse ayant été retenue

# Enchère à prix uniforme : exemple



**3<sup>ème</sup> Cas :** Somme des volumes des offres > Capacité disponible  
& le volume minimum d'une offre ne peut pas être alloué

## Allocation



Les offres en dessous de la capacité disponible sont allouées

Les offres dont le volume minimum est supérieur à la capacité disponible restante ne sont pas acceptées

## Prix d'adjudication



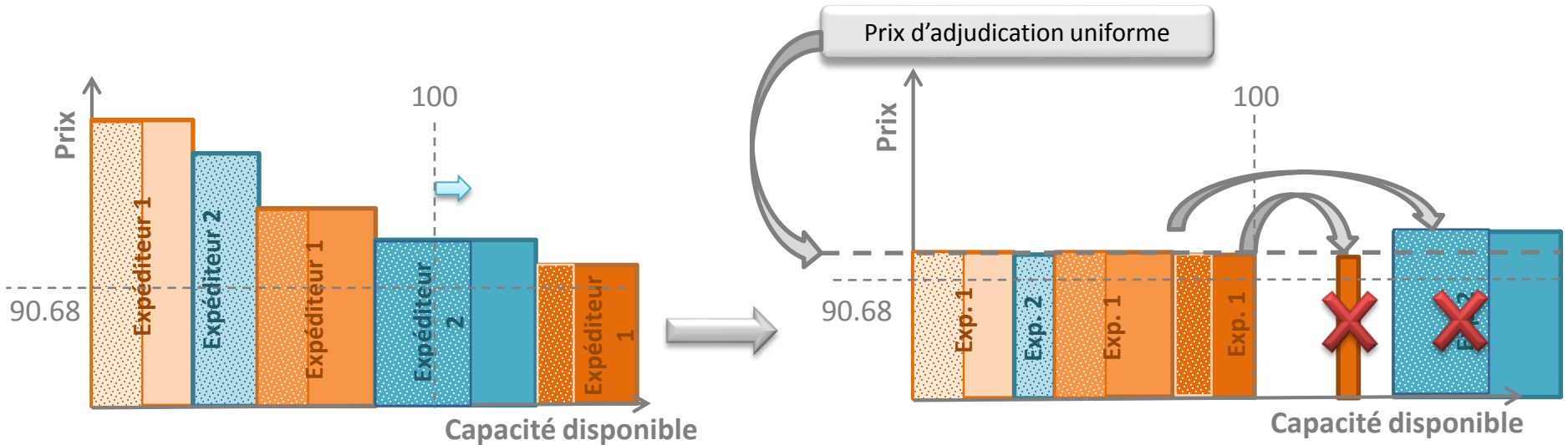
Le prix d'adjudication est déterminé par le prix de l'offre la plus basse ayant été retenue

# Agenda

---

1. S'enregistrer
  1. Principes
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2. Souscrire des capacités annuelles, trimestrielles ou mensuelles
  1. Mécanisme d'allocation par enchères ascendantes
  2. Exemple guidé...
  
3. Souscrire des capacités quotidiennes
  1. Mécanisme d'allocation par enchère à prix uniforme
  2. Exemple guidé...

# Enchère à prix uniforme : démonstration avec l'exemple n°3



**3<sup>ème</sup> Cas :** Somme des volumes des offres < Capacité disponible  
& le volume minimum d'une offre ne peut pas être alloué

## Allocation



Les offres en dessous de la capacité disponible sont allouées

Les offres dont le volume minimum est supérieur à la capacité disponible restante ne sont pas acceptées

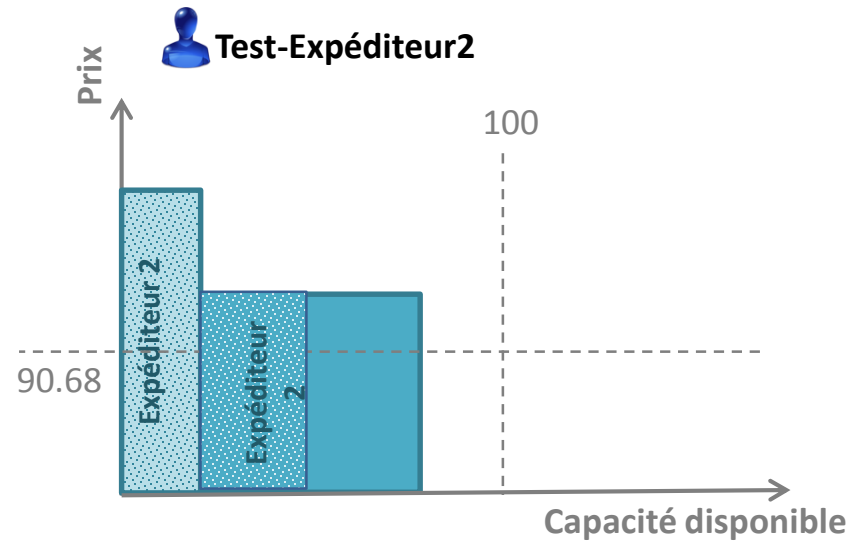
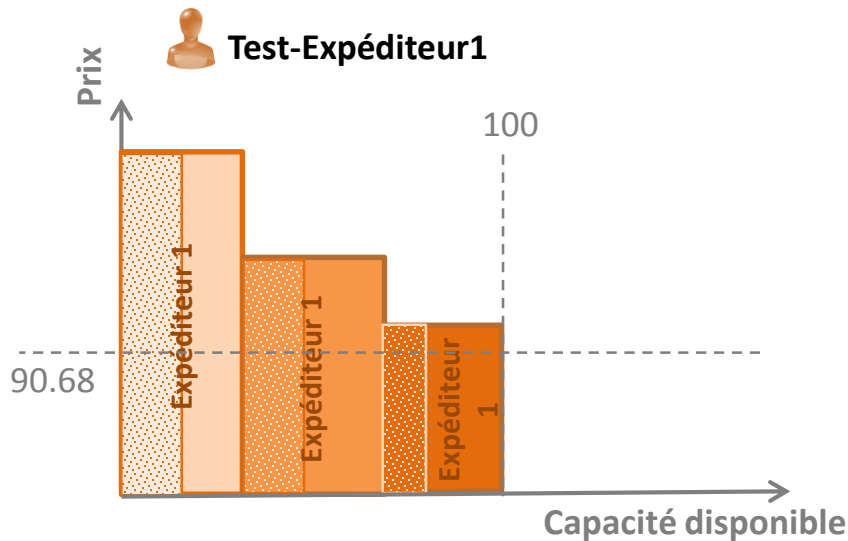
## Prix d'adjudication



Le prix d'adjudication est déterminé par le prix de l'offre la plus basse ayant été retenue

# Enchère à prix uniforme : démonstration avec l'exemple n°3

Medelsheim (MEDELSHEI M) Obergaibach (IR0010)	100 kWh/h	0.684169 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 06:00 - 09.01.2014 06:00	0	FZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry
--	-----------	-------------------------------	---------------------------	--	---	----------	--------------------------------------	---------------



Capa Min	Capa Max	Surcharge
10	20	120
25	35	90
20	45	10

Capa Min	Capa Max	Surcharge
20	20	110
30	60	60

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

**Auction Overview** Show More Filters ?

**Current** Future Past Intermediate Results Being Watched All Auctions

All My Company's Bids My Bids

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34833583	0.0	End Jan 7, 2014 2:00 PM	Jan 7, 2014 12:00 PM	Obergailbach (IR0010)	6,400,026 kWh/h		33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.02.2014 08:00 - 01.03.2014 06:00	M	firm	GRTgaz	Entry	H-gas	
34833577	D	End Jan 7, 2014 1:00 PM	Jan 7, 2014 12:00 PM	Obergailbach (IR0010)	1,000 kWh/h		90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 06:00 - 09.01.2014 06:00	D	backhaul capacity	GRTgaz	Exit	H-gas	
34833568	D	End Jan 7, 2014 1:00 PM	Jan 7, 2014 12:00 PM	Obergailbach (IR0010)	800 kWh/h		90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 06:00 - 09.01.2014 06:00	D	firm	GRTgaz	Entry	H-gas	
34833567	D	End Jan 7, 2014 1:00 PM	Jan 7, 2014 12:00 PM	Medelsheim (MEDELSHEIM) Obergailbach (IR0010)	100 kWh/h		0.684169 ct/kWh /h/Runtime 90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 06:00 - 09.01.2014 06:00	D	FZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry	H-gas	
34833566	D	End Jan 7, 2014 1:00 PM	Jan 7, 2014 12:00 PM	Medelsheim (MEDELSHEIM) Obergailbach (IR0010)	100 kWh/h		0.547335 ct/kWh /h/Runtime 90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 06:00 - 09.01.2014 06:00	D	DZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry	H-gas	
34833564	0.0	End Jan 7, 2014 2:00 PM	Jan 7, 2014 12:00 PM	Obergailbach (IR0013/14)	89 kWh/h		11.72 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.02.2014 08:00 - 01.03.2014 06:00	M	backhaul capacity	GRTgaz	Exit	H-gas	

Total 6 | Number of search results per page 10 20 50 100

Enchères quotidiennes en cours

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

## D Auction 34833567 ?

**!** The [Auction Details](#) may be seen again here.


### Your Day-Ahead Bid

Start Price  ct/kWh/h/Runtime

**Min (kWh/h) \***  **Max (kWh/h) \***  **Surcharge (ct/kWh/h/Runtime) \***

The Surcharge represents the value that you are willing to pay in addition to the starting price

Desired balancing group



Bid for conversion from interruptible to firm capacity

### Auction Short Info

**Network Point Name**

**1. TSO**

**Direction**

**Capacity Category**

**2. TSO**

**Direction**

**Capacity Category**

**Available Max. Amount (kWh/h)**

**Bid Minimum (kWh/h)**

**Minimum Price Step (ct/kWh/h)**

Informations complémentaires liées à d'autres TSO

Please notice that the platform only supports conversion of unbundled product's capacities at this interconnection point. Please contact the involved TSO for the conversion of bundled capacity contracts at this point.

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

Please notice that the platform only supports conversion of unbundled product's capacities at this interconnection point. Please contact the involved TSO for the conversion of bundled capacity contracts at this point.



Bid for conversion from interruptible to firm capacity

+

### Accepting the GTCs

I hereby accept the [TSOs GTCs](#).

I hereby accept the [TSOs GTCs](#).

<b>Measuring Fee</b> (ct/kWh/h/Runtime)	0.006037
<b>Billing Fee</b> (ct/kWh/h/Runtime)	0.000671
<b>GRTgaz - ENTRY</b>	
<b>Regulated Capacity Tariff</b> (ct/kWh/h/Runtime)	90.00
<b>Measuring Fee</b> (ct/kWh/h/Runtime)	0.00
<b>Billing Fee</b> (ct/kWh/h/Runtime)	0.00

### Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

#### Information for this booking

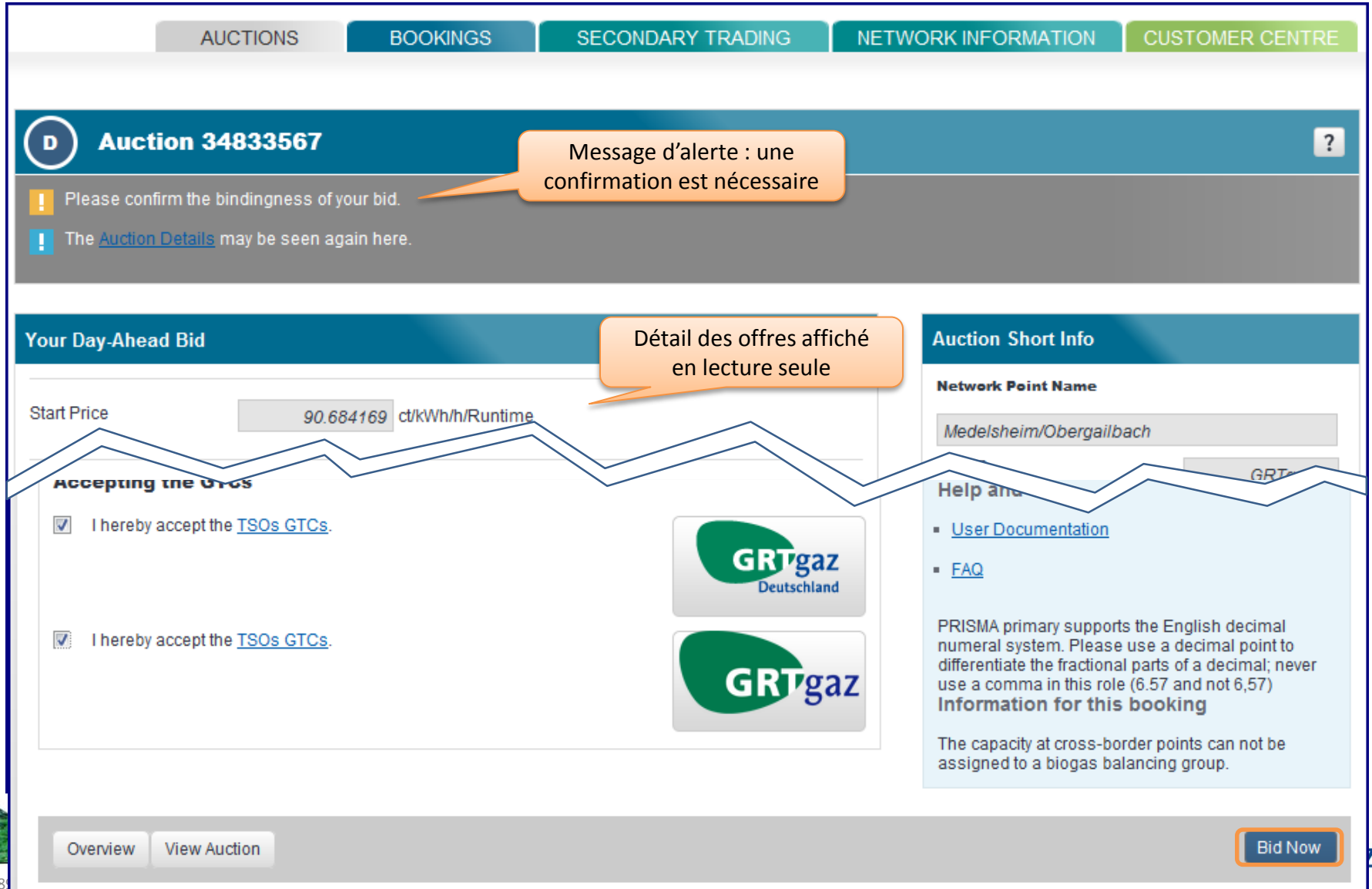
The capacity at cross-border points can not be assigned to a biogas balancing group.

Overview View Auction **Bid Now**



# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1



**AUCTIONS** **BOOKINGS** **SECONDARY TRADING** **NETWORK INFORMATION** **CUSTOMER CENTRE**

**D Auction 34833567** ?

! Please confirm the bindingness of your bid. **Message d'alerte : une confirmation est nécessaire**

! The [Auction Details](#) may be seen again here.

**Your Day-Ahead Bid** **Détail des offres affiché en lecture seule**

Start Price  ct/kWh/h/Runtime

**Accepting the GTCs**

I hereby accept the [TSOs GTCs](#).

I hereby accept the [TSOs GTCs](#).

**GRTgaz Deutschland**

**GRTgaz**

**Auction Short Info**

**Network Point Name**

**Help and Information**

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

**Information for this booking**

The capacity at cross-border points can not be assigned to a biogas balancing group.

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CEN

## D Auction 34833567

### Bids

D	Min	Max	Price	Accepted
6193332	10 kWh/h	20 kWh/h	130.00 ct/kWh/h/Runtime	✓
6193333	25 kWh/h	35 kWh/h	90.00 ct/kWh/h/Runtime	✓
6193334	20 kWh/h	45 kWh/h	10.00 ct/kWh/h/Runtime	✓

La synthèse des offres validées est présentée sous forme d'un tableau récapitulatif

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur2

Nouvelle connexion

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

**D Auction 34833567**

?

Bids

<b>D</b>	Min	Max	Price	Accepted
6193330	20 kWh/h	20 kWh/h	110.00 ct/kWh/h/Runtime	✓
6193331	30 kWh/h	60 kWh/h	60.00 ct/kWh/h/Runtime	✓

Chaque Expéditeur peut positionner entre 1 et 10 offre(s), à des prix supérieurs ou égaux au tarif régulé et dont la somme totale des niveaux de capacité maximale ne doit pas dépasser la capacité disponible

Overview

View Auction

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

[réception \(3\)](#)

[Suivis](#) 

[Messages envoyés](#)

[Brouillons](#)

[Tous les messages](#)

[Spam](#)

[Corbeille](#)

[Contacts](#)

[Libellés](#)

[Modifier les libellés](#)

## PRISMA primary: Successful Participation in the Auction 34833454 at the N

★ [primary-int@prisma-capacity.eu](mailto:primary-int@prisma-capacity.eu) <primary-int@prisma-capacity.eu>

À : test.expediteur@gmail.com

[Répondre](#) | [Répondre à tous](#) | [Transférer](#) | [Imprimer](#) | [Supprimer](#)

A la clôture des enchères, chaque offre donnant lieu à une allocation de capacité est notifiée par un mail de synthèse

Dear Sir or Madam,

herewith, we confirm your capacity contract based on your successful participation in the following auction:

TSO: GRTgaz  
Auction ID: 34833567  
Contract ID / Deal ID: 36635234  
Product: DAY  
Name of Network Point: Obergailbach  
ID of Network Point: IR0010  
Direction: entry  
Market Area: GRTgaz North  
Capacity Category: Firm, bundled  
Capacity quantity: 60 kWh/h  
Period: 8.1.2014 - 9.1.2014  
Type of Gas: H  
Regulated Capacity Tariff: 90 ct/kWh/h/runtime

Deal ID : identifiant de la capacité allouée

Bundled auction:

The starting price of the auction was: 90.684169 ct/kWh/h/runtime.

The surcharge on top of the starting price is: 10 ct/kWh/h/runtime.

Total price of the auction is: 100.684169 ct/kWh/h/runtime.

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Auctions

Long-Term and Day-Ahead | Reverse Auction

## Auction Overview

Show More Filters



Current Future **Past** Intermediate Results Being Watched

All Auctions

All My Company's Bids **My Bids**

Auction ID	Status	Next Deadline	Start of Auction	Network Point	Marketable Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
------------	--------	---------------	------------------	---------------	---------------------	------	---------------------------	-----------	-----------------	---------	-------------------	-----	-----------	-------------	--------

Total 0 | Number of search results per page 10 20 50 100

# Enchère à prix uniforme : démonstration avec l'exemple n°3

 Test-Expéditeur1

Auction Overview															
<span>Show More Filters</span> <span>?</span>															
<span>Current</span> <span>Future</span> <span>Past</span> <span>Intermediate Results</span> <span>Being Watched</span>															
<span>All</span> <span>My Company's Bids</span> <span>My Bids</span>															
Auction ID	Status	Start of Auction	Network Point	Marketable Capacity	Marketed Capacity	Bids	Regulated Capacity Tariff	Surcharge	Product Runtime	Product	Capacity Category	TSO	Direction	Type of Gas	Action
34833486		Jan 6, 2014 12:00 PM	Obergailbach (IR0010)	6,400,026 kWh/h	0 kWh/h		33.72427 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.02.2014 08:00 - 01.03.2014 06:00	M	firm	GRTgaz	Entry	H-gas	
34833487		Jan 6, 2014 12:00 PM	Taisnières H (IR0013/14)	3,324,689 kWh/h	0 kWh/h		11.72 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.02.2014 08:00 - 01.03.2014 06:00	M	backhaul capacity	GRTgaz	Exit	H-gas	
34833568		Jan 7, 2014 12:00 PM	Obergailbach (IR0010)	800 kWh/h	0 kWh/h		90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 08:00 - 09.01.2014 06:00	D	firm	GRTgaz	Entry	H-gas	
34833577		Jan 7, 2014 12:00 PM	Obergailbach (IR0010)	1,000 kWh/h	0 kWh/h		90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 08:00 - 09.01.2014 06:00	D	backhaul capacity	GRTgaz	Exit	H-gas	
34833566		Jan 7, 2014 12:00 PM	Medelsheim (MEDELSHEI M) Obergailbach (IR0010)	100 kWh/h	0 kWh/h		0.547335 ct/kWh /h/Runtime 90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	08.01.2014 08:00 - 09.01.2014 06:00	D	DZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry	H-gas	
34833567		Jan 7, 2014 12:00 PM	Medelsheim (MEDELSHEI M) Obergailbach (IR0010)	100 kWh/h	100 kWh/h	100 kWh/h	0.684169 ct/kWh /h/Runtime 90.00 ct/kWh /h/Runtime	10.00 ct/kWh /h/Runtime	08.01.2014 08:00 - 09.01.2014 06:00	D	FZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry	H-gas	
3		Jan 6, 2014 12:00 PM	Medelsheim (MEDELSHEI M) Obergailbach (IR0010)	1,333,963 kWh/h	0 kWh/h		0.684169 ct/kWh /h/Runtime 90.00 ct/kWh /h/Runtime	0.00 ct/kWh /h/Runtime	01.02.2014 08:00 - 01.03.2014 06:00	D	FZK firm	GRTgaz Deutschland GmbH GRTgaz	Exit Entry	H-gas	



Volume total vendu

Premium

# Enchère à prix uniforme : démonstration avec l'exemple n°3

AUCTIONS BOOKINGS SECONDARY TRADING NETWORK INFORMATION CUSTOMER CENTRE

**Auction 34833567 Auction Ended**

**Auction Information**

Start of Auction: Jan 7, 2014 12:00 PM

Marketable Capacity: 100 kWh/h

Marketed Capacity: 100 kWh/h

Surcharge to Starting Price: 60 ct/kWh/h/Runtime

Transmission System Operator (TSO): GRTgaz Deutschland GmbH

Regulated Capacity Tariff: 0.684169 ct/kWh/h/Runtime

Transmission System Operator (TSO): GRTgaz

Regulated Capacity Tariff: 90 ct/kWh/h/Runtime

**Notice**

GRTgaz:  
Text for auction (admin)

**One to n Bundle**

This grid point is part of an one to n bundle. Capacity marketed at the bundled grid points within this constellation might be competing for the capacity submitted to the "one side". If you need further information on the marketing of capacity at this one to n bundle, please contact the transmission system operators. The following grid points are part of this one to n bundle:

- Oberallbach
- Medelsheim

Le détail d'une enchère se décompose en trois sections :

« Auction Information » reprend une synthèse du résultat des enchères ...

**Product Details**

Network point: Medelsheim  Oberallbach

Market Area: NetConnect Germany  GRTgaz North

Transmission System Operator (TSO): GRTgaz Deutschland GmbH  GRTgaz

Product Runtime: 08.01.2014 06:00 - 09.01.2014 06:00

Direction: Exit/Entry

Type of Gas: H-gas  H-gas

Capacity Category: FZK  firm

Marketable Capacity: 100 kWh/h

Auction Start Price: 90.684169 ct/kWh/h/Runtime

Transmission System Operator (TSO): GRTgaz Deutschland GmbH

Regulated Capacity Tariff: 0.684169 ct/kWh/h/Runtime

Transmission System Operator (TSO): GRTgaz

Regulated Capacity Tariff: 90.00 ct/kWh/h/Runtime

[Show All fees](#)

... « Product Details » reprend les informations de la synthèse en rappelant les caractéristiques du produit de l'enchère...

**My Company's Bids in the Auction Process**

	My Company's Bids	Min (kWh/h)	Max (kWh/h)	Price (ct/kWh/h/Runtime)	Executed Quantity (kWh/h)
6193332	Test Expéditeur 07.01.2014, 12:48 (Conversion Exit)	10	20	130.00	20
	(Conversion Entry)			0	
6193333	Test Expéditeur 07.01.2014, 12:48 (Conversion Exit)	25	35	90.00	35
	(Conversion Entry)			0	
6193334	Test Expéditeur 07.01.2014, 12:48 (Conversion Exit)	20	45	10.00	25
	(Conversion Entry)			0	

... « My Company's Bids in the Auction Process » explicite l'historique de chaque offre positionnée et son résultat à la clôture de l'enchère...

# Enchère à prix uniforme : démonstration avec l'exemple n°3

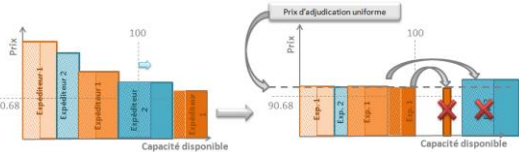
Rang de l'enchère 1 :  
volume disponible = 100

 Test-Expéditeur1

My Company's Bids in the Auction Process						
●	My Company's Bids	Min (kWh/h)	Max (kWh/h)	Price (ct/kWh/h/Runtime)	Executed Quantity (kWh/h)	
6193332	Test Expéditeur 07.01.2014, 12:48		10	20	130.00	20
	(Conversion Exit)			0		
	(Conversion Entry)			0		
6193333	Test Expéditeur 07.01.2014, 12:48		25	35	90.00	35
	(Conversion Exit)			0		
	(Conversion Entry)			0		
6193334	Test Expéditeur 07.01.2014, 12:48		20	45	10.00	25
	(Conversion Exit)			0		
	(Conversion Entry)			0		

3  
60

5  
25



 Test-Expéditeur2

My Company's Bids in the Auction Process						
●	My Company's Bids	Min (kWh/h)	Max (kWh/h)	Price (ct/kWh/h/Runtime)	Executed Quantity (kWh/h)	
6193330	Test Expéditeur2 07.01.2014, 12:43		20	20	110.00	20
	(Conversion Exit)			0		
	(Conversion Entry)			0		
6193331	Test Expéditeur2 07.01.2014, 12:43		30	60	60.00	0
	(Conversion Exit)			0		
	(Conversion Entry)			0		

2  
80

4  
25



# Utilisation de la « comfort function »

The screenshot displays the PRISMA European Capacity Platform interface. At the top left is the PRISMA logo with the tagline 'EUROPEAN CAPACITY PLATFORM'. The top right navigation bar includes links for PRISMA, HOME, GTCS, LEGAL, PRIVACY, DISCLAIMER, FAQs, and CONTACT. A user notification bubble in the top right corner reads: 'Hello Mr Test Expediteur! You are logged in as TC User Log out'. Below this is a 'My PRISMA' button. The main navigation bar contains tabs for AUCTIONS, BOOKINGS, SECONDARY TRADING, NETWORK INFORMATION, and CUSTOMER CENTRE. The 'My PRISMA' section is highlighted in blue and contains sub-tabs: Dashboard, Contract Details, **Comfort Bids**, and Account Maintenance. Under 'Comfort Bids', there is a 'Day-Ahead Bid' button and the text 'Ascending clock (long-term) comfort Bids'. Below this is a 'Current Order Templates' section with a 'Place a new order Template' button and a question mark icon. A message below the button states: 'Currently you have 0 order templates in place'. At the bottom of the page, it shows '0 Order Templates in place | Number of search results per page 10 20 50 100'. Orange arrows highlight the 'My PRISMA' button, the 'Comfort Bids' tab, the 'Day-Ahead Bid' button, and the 'Place a new order Template' button.

# Utilisation de la « comfort function »

**My PRISMA**

Dashboard | Contract Details | **Comfort Bids** | Account Maintenance

Day-Ahead Bid | Ascending clock (long-term) comfort Bids

**Place comfort bid** ?

! Please notice that comfort bids only can be placed until the start of the respective auction.

**Your Automatic Day-Ahead Bid**

Network point \*

Only watched network points are displayed. To choose from a wider range of network points please use the [Network point browser](#).

Overview

Liste des points surveillés

# Utilisation de la « comfort function »

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## Network Points

Search for a network point



Search Result: 22 network points were found.

Only watched network points are displayed. To choose from a wider range of network points please use the [Network point browser](#).

Network Point ID	Network Point Name	Capacity Category	Marketing Transmission System Operator (TSO)	Available product types	Market Area	Type of Gas	Direction	Action
		FZK, interruptible	Open Grid Europe GmbH		NetConnect Germany	H-gas	Exit	
		firm	GRTgaz		GRTgaz North		Entry	
Medelsheim/Obergailbach (PROD-GRTD->GRT)	Medelsheim/Obergailbach	FZK, DZK	GRTgaz Deutschland GmbH		NetConnect Germany	H-gas	Exit	
		firm	GRTgaz		GRTgaz North		Entry	
MedelsheimTestX / TestObergailbach-E-001	MedelsheimTestX/TestObergailbach-E-001	FZK, interruptible	Open Grid Europe GmbH		NetConnect Germany	H-gas	Exit	
		firm	GRTgaz		GRTgaz North		Entry	
FakePoint1	Obergailbach	backhaul capacity	GRTgaz		France	H-gas	Entry	
IR0010	Obergailbach	backhaul capacity	GRTgaz		GRTgaz North	H-gas	Exit	
IR0010	Obergailbach	firm	GRTgaz					
IR0010	Obergailbach	backhaul capacity	GRTgaz					
Obergailbach (FR) / Medelsheim (DE)	Obergailbach/Medelsheim	backhaul capacity	GRTgaz					
		FZK, interruptible	Open Grid Europe GmbH					

- Auctions at this network point
- Proposals at this network point
- Place order template
- FCFS-Booking request for this network point

# Utilisation de la « comfort function »

Day-Ahead Bid | Ascending clock (long-term) comfort Bids

## Place comfort bid



! Please notice that comfort bids only can be placed until the start of the respective auction.

### Your Automatic Day-Ahead Bid

Network point \*

Obergailbach (IR0010)

Choose another point

Only watched network points are displayed. To choose from a wider range of network points please use the [Network point browser](#).

Capacity category \*

Choose capacity category

backhaul capacity

Choose capacity category

Submission interval

End 01/09/2014 11:59 PM

Jan 2014						
Mo	Tu	We	Th	Fr	Sa	Su
30	31	1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31	1	2

Jan 2014						
Mo	Tu	We	Th	Fr	Sa	Su
30	31	1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31	1	2

The interval covers all Day-Ahead auctions that take place in this period at the specified network point. Please notice that more than one transfer period can be marketed per day.

# Utilisation de la « comfort function »

**Your Automatic Day-Ahead Bid**

Network point \*   Only watched network points are displayed. To choose from a wider range of network points please use the [Network point browser](#).

Capacity category \*

Submission interval

Start	<input type="text" value="01/08/2014"/> 12:00 AM	End	<input type="text" value="01/20/2014"/> 11:59 PM										
<input type="button" value="←"/> Jan <input type="button" value="▼"/> 2014 <input type="button" value="▶"/>		<input type="button" value="←"/> Jan <input type="button" value="▼"/> 2014 <input type="button" value="▶"/>											
Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa	Su
30	31	1	2	3	4	5	30	31	1	2	3	4	5
6	7	8	9	10	11	12	6	7	8	9	10	11	12
13	14	15	16	17	18	19	13	14	15	16	17	18	19
20	21	22	23	24	25	26	20	21	22	23	24	25	26
27	28	29	30	31	1	2	27	28	29	30	31	1	2

The interval covers all Day-Ahead auctions that take place in this period at the specified network point. Please notice that more than one transfer period can be marketed per day.

# Utilisation de la « comfort function »

27 28 29 30 31 1 2 27 28 29 30 31 1 2

## Bid

Min (kWh/h) \*  Max (kWh/h) \*  Surcharge (ct/kWh/h/Runtime) \*

The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point.  
Please contact the involved TSOs for capacity conversions at this point.

Min (kWh/h) \*  Max (kWh/h) \*  Surcharge (ct/kWh/h/Runtime) \*

The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point.  
Please contact the involved TSOs for capacity conversions at this point.

Maximum 10  
offres simultanées



## Accepting the GTCs

I hereby accept the [TSOs GTCs](#).

**Bid Minimum**  
(kWh/h)

**Minimum Price Step**  
(ct/kWh/h)

## Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

# Utilisation de la « comfort function »

## Bid

Min (kWh/h) *	Max (kWh/h) *	Surcharge (ct/kWh/h/Runtime) *
<input type="text" value="50"/>	<input type="text" value="100"/>	<input type="text" value="50"/> ▾

The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point.  
Please contact the involved TSOs for capacity conversions at this point.

Min (kWh/h) *	Max (kWh/h) *	Surcharge (ct/kWh/h/Runtime) *	-
<input type="text" value="100"/>	<input type="text" value="250"/>	<input type="text" value="10"/> ▾	


The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point.  
Please contact the involved TSOs for capacity conversions at this point.

+

### Accepting the GTCs

I hereby accept the [TSOs GTCs](#).



Overview Bid Now

<b>Bid Minimum</b> (kWh/h)	<input type="text" value="1"/>
<b>Minimum Price Step</b> (ct/kWh/h)	<input type="text" value="0.005"/>

### Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)

# Utilisation de la « comfort function »

Des contrôles sont effectués pour valider la cohérence globale des offres prévisionnelles

## Bid

Min (kWh/h)	Max (kWh/h)	Surcharge (ct/kWh/h/Runtime)
<input type="text" value="50"/>	<input type="text" value="100"/>	<input type="text" value="50.00"/>

The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

Min (kWh/h)	Max (kWh/h)	Surcharge (ct/kWh/h/Runtime)
<input type="text" value="100"/>	<input type="text" value="250"/>	<input type="text" value="10.00"/>

The Surcharge represents the value that you are willing to pay in addition to the starting price

Please notice that the platform will not support conversion of capacities at this interconnection point. Please contact the involved TSOs for capacity conversions at this point.

### Accepting the GTCs

I hereby accept the [TSOs GTCs](#).



<b>Bid Minimum</b> (kWh/h)	<input type="text" value="1"/>
<b>Minimum Price Step</b> (ct/kWh/h)	<input type="text" value="0.005"/>

### Help and Tips

- [User Documentation](#)
- [FAQ](#)

PRISMA primary supports the English decimal numeral system. Please use a decimal point to differentiate the fractional parts of a decimal; never use a comma in this role (6.57 and not 6,57)



# Utilisation de la « comfort function »

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## My PRISMA

Dashboard | Contract Details | **Comfort Bids** | Account Maintenance

Day-Ahead Bid | Ascending clock (long-term) comfort Bids

## Current Order Templates

Place a new order Template ?

! Currently you have 2 order templates in place.

Network Point	TSO	Order Runtime	Capacity Category	Product	Transformation	Initial Quantity	Highest Bid	Action
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	D	no	50 kWh/h - 100 kWh/h	50	
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	D	no	100 kWh/h - 250 kWh/h	10	

2 Order Templates in place | Number of search results per page 10 20 50 100

1 ligne est créée pour chaque offre prévisionnelle définie

# Utilisation de la « comfort function »

AUCTIONS

BOOKINGS

SECONDARY TRADING

NETWORK INFORMATION

CUSTOMER CENTRE

## My PRISMA


Dashboard | Contract Details | **Comfort Bids** | Account Maintenance

Day-Ahead Bid | Ascending clock (long-term) comfort Bids

## Current Order Templates

Place a new order Template ?

! Currently you have 2 order templates in place.

Network Point	TSO	Order Runtime	Capacity Category	Product	Transformation	Initial Quantity	Highest Bid	Action
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	0	no	50 kWh/h - 100 kWh/h	50	
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	0	no	100 kWh/h		

2 Order Templates in place | Number of search results per page 10 20 50 100

Details  
Deactivate  
Change

Le bouton d'action permet de consulter, modifier ou désactiver une offre prévisionnelle

# Utilisation de la « comfort function »



Obergailbach - backhaul capacity – 100 kWh

Lors de la publication d'une enchère, l'ensemble des offres prévisionnelles est soumis dès l'ouverture de l'enchère : on ne retient que les offres valides en les classant par ordre de surcharge décroissante

## Current Order Templates

! Currently you have 2 order templates in place.

Network Point	TSO	Order Runtime	Capacity Category	Product	Transformation	Initial Quantity	Highest Bid	Action
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	D	no	50 kWh/h - 100 kWh/h	50	
Obergailbach (IR0010)	GRTgaz	Jan 8, 2014 12:00 AM - Jan 20, 2014 11:59 PM	backhaul capacity	D	no	100 kWh/h - 250 kWh/h	10	

Rang de l'enchère : 1  
volume disponible = 100

2  
0

## My Company's Bids in the Auction Process

	My Company's Bids	Min (kWh/h)	Max (kWh/h)	Price (ct/kWh/h/Runtime)	Executed Quantity (kWh/h)
6160612	Test Expéditeur 08.01.2014, 12:00	50	100	50.00	100
	(Conversion)		0		

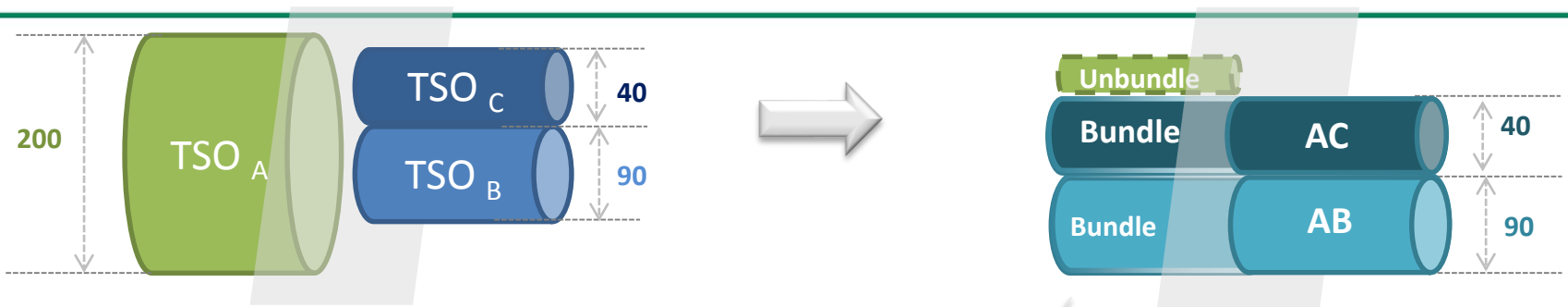
[Annexe 2](#)



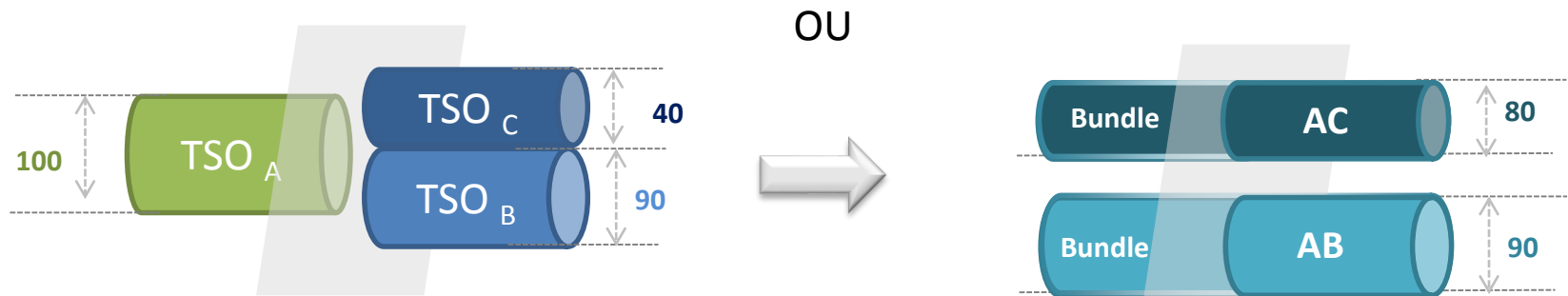
Compétition d'enchères ascendantes

# ANNEXE 1

# Cas particulier : Points à plus de 2 TSOs



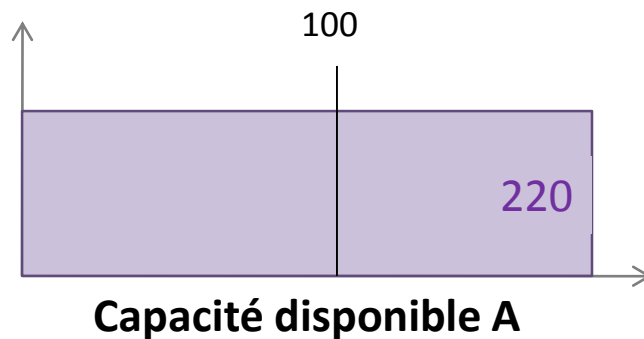
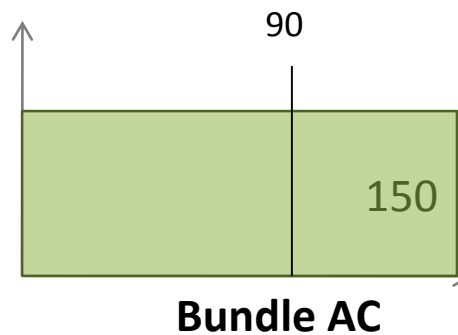
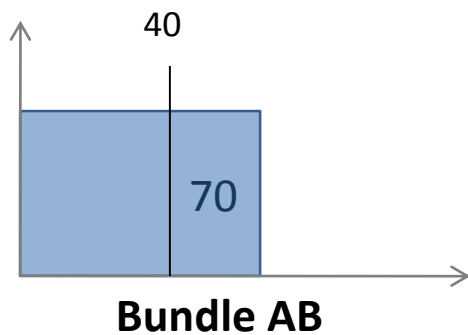
**Capacité disp. A > Somme des capacités disp. B et C**  
→ Plusieurs produits bundlés créés dont un produit non bundlé  
→ **Mécanisme d'enchères ascendantes**



**Capacité disp. A < Somme des capacités disp. B et C**  
→ Plusieurs produits bundlés créés  
→ La somme des capacités allouées ne peut pas excéder la capacité disp. A  
→ **Mécanisme d'enchères ascendantes en parallèle**

# Enchères ascendantes en parallèle

Tour	Demande AB	Demande AC	Demande AC+AB	Allocation AB	Allocation AC
1	70	150	220	0	0



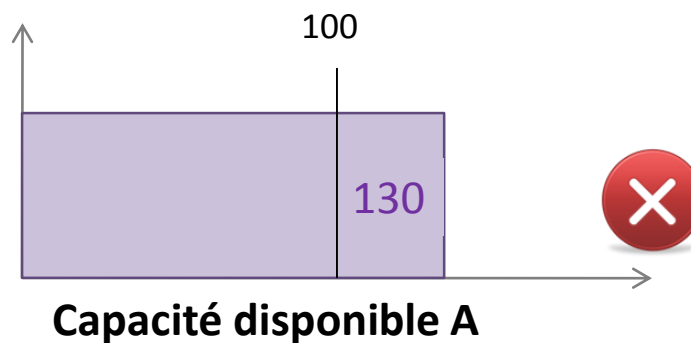
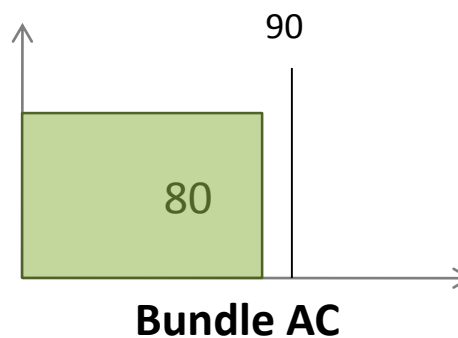
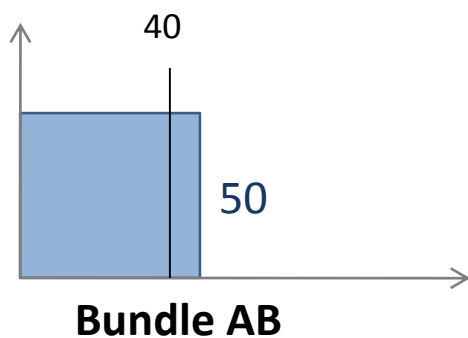
Demande AB + Demande AC > capacité disponible A  
 → 1 Large Price Step

# Enchères ascendantes en parallèle

Tour	Demande AB	Demande AC	Demande AC+AB
1	70	150	220
2	50	80	130



Allocation AB	Allocation AC
0	0
0	0

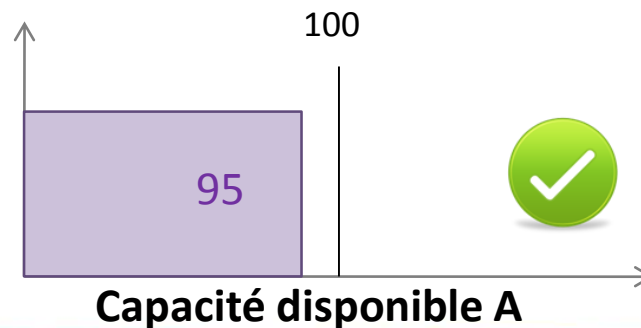
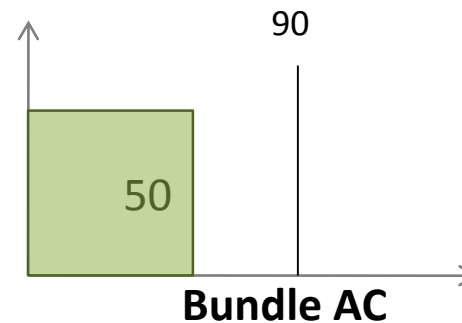
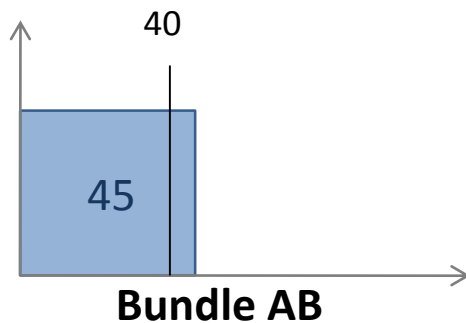


Demande AB + Demande AC > capacité disponible A  
 → 1 Large Price Step

# Enchères ascendantes en parallèle

Tour	Demande AB	Demande AC	Demande AC+AB
1	70	150	220
2	50	90	140
3	45	50	95

Allocation AB	Allocation AC
0	0
0	0
0	0



Au moins un des produits possède une demande  $<$  à l'offre

- Bundle AB : 1 Large Price Step (LPS)
- Bundle AC : 1 Large Price Step + 1 Small Price Step (SPS)



# Enchères ascendantes en parallèle

Tour	Demande AB
1	70
2	50
3	45
4	38

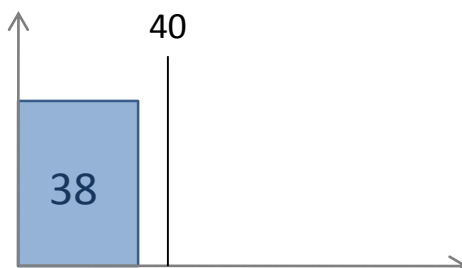
3<sup>ème</sup> LPS (\*)

Demande AC
150
90
50
65

1<sup>er</sup> LPS (\*)  
1<sup>er</sup> SPS (\*\*)

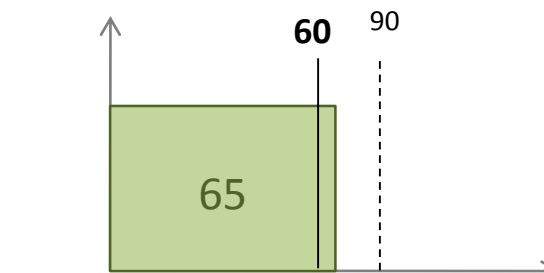
Allocation AB	Allocation AC
0	0
0	0
0	0
0	0

(\*) LPS : Large Price Step  
(\*\*) SPS : Small Price Step



**Bundle AB**

Tour 5 = 2 LPS + 1 SPS



**Bundle AC**

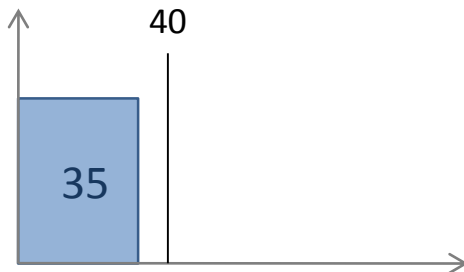
Tour 5 = 1 LPS + 2 SPS

Les deux enchères sont indépendantes  
→ Capacité disponible pour le produit AC est 60

# Enchères ascendantes en parallèle

Tour	Demande AB
1	70
2	50
3	45
4	38
5	35

2<sup>ème</sup> LPS (\*)  
1<sup>er</sup> SPS (\*\*)

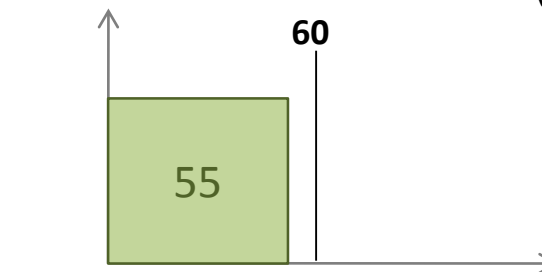


**Bundle AB**

→ Allocation

Demande AC
150
90
50
65
55

1<sup>er</sup> LPS (\*)  
2<sup>ème</sup> SPS (\*\*)



**Bundle AC**

→ Allocation

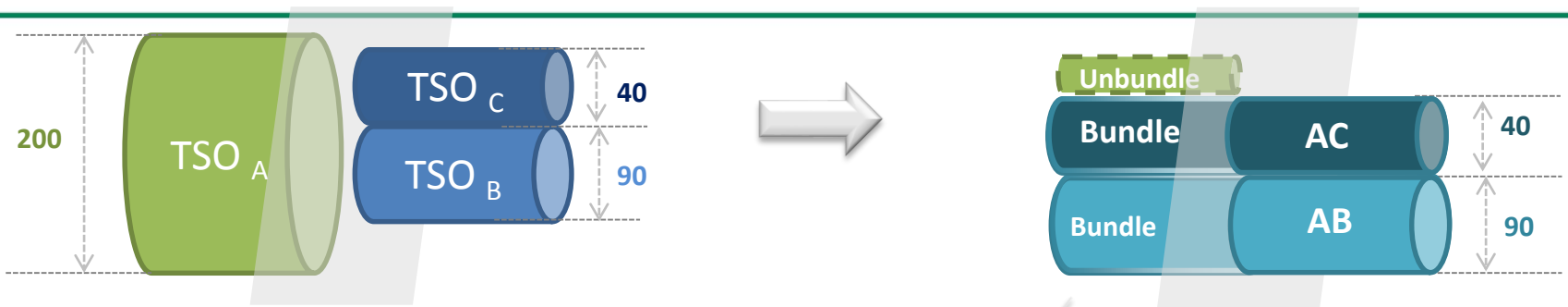
Allocation AB	Allocation AC
0	0
0	0
0	0
0	0
35	55

(\*) LPS : Large Price Step  
(\*\*) SPS : Small Price Step

Compétition d'enchères uniformes

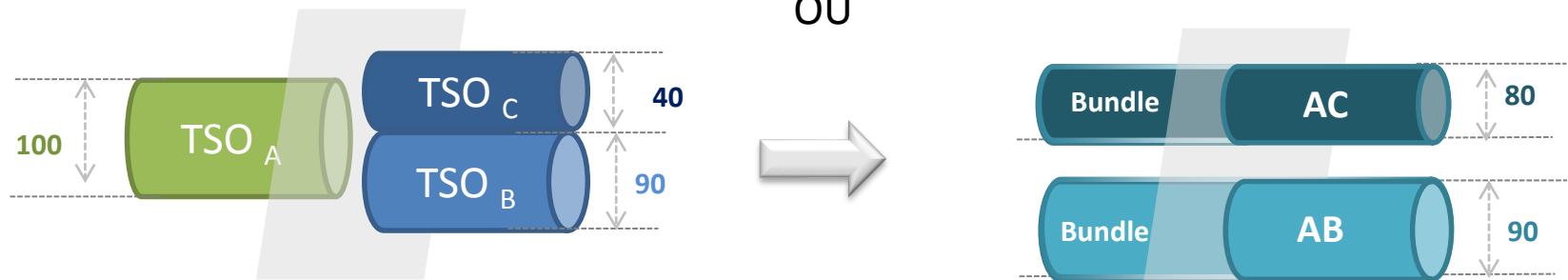
# ANNEXE 2

# Cas particulier : Points à plus de 2 TSOs



**Capacité disp. A > Somme des capacités disp. B et C**  
→ Plusieurs produits bundlés créés dont un produit non bundlé  
→ **Mécanisme d'enchères à prix uniforme**

OU



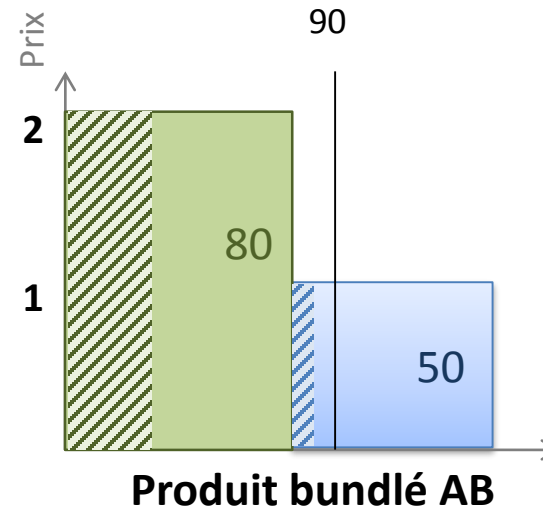
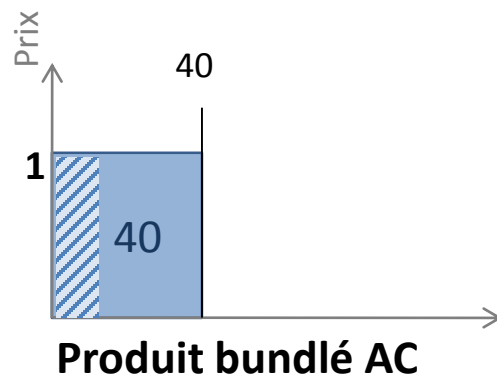
**Capacité disp. A < Somme des capacités disp. B et C**  
→ Plusieurs produits bundlés créés  
→ La somme des capacités allouées ne peut pas excéder la capacité disp. A  
→ **Mécanisme d'enchère à prix uniforme en parallèle**

# Enchère à prix uniforme en parallèle

- Produit bundlé AC = 40
- Produit bundlé AB = 90
- Capacité disponible A = 100

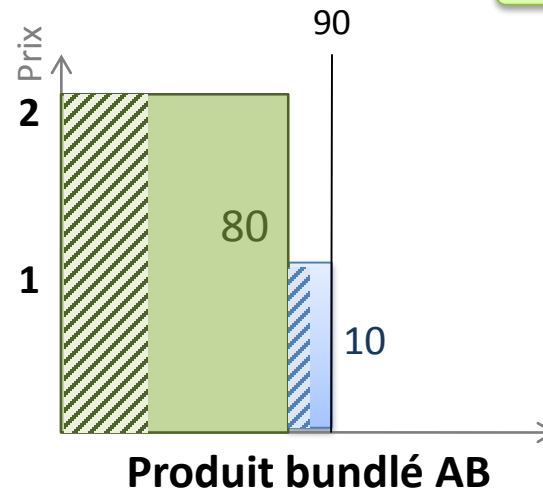
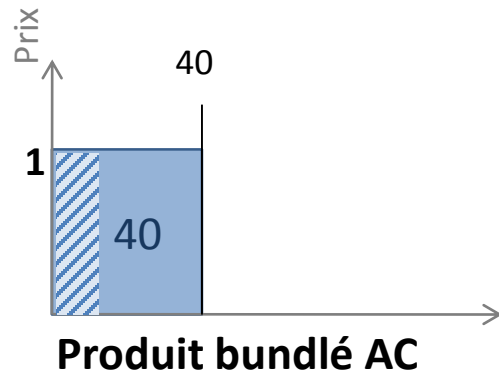
Expéditeur 1

Expéditeur 2



# Enchère à prix uniforme en parallèle

→ 1<sup>ère</sup> étape: Evaluation intermédiaire



Expéditeur 1

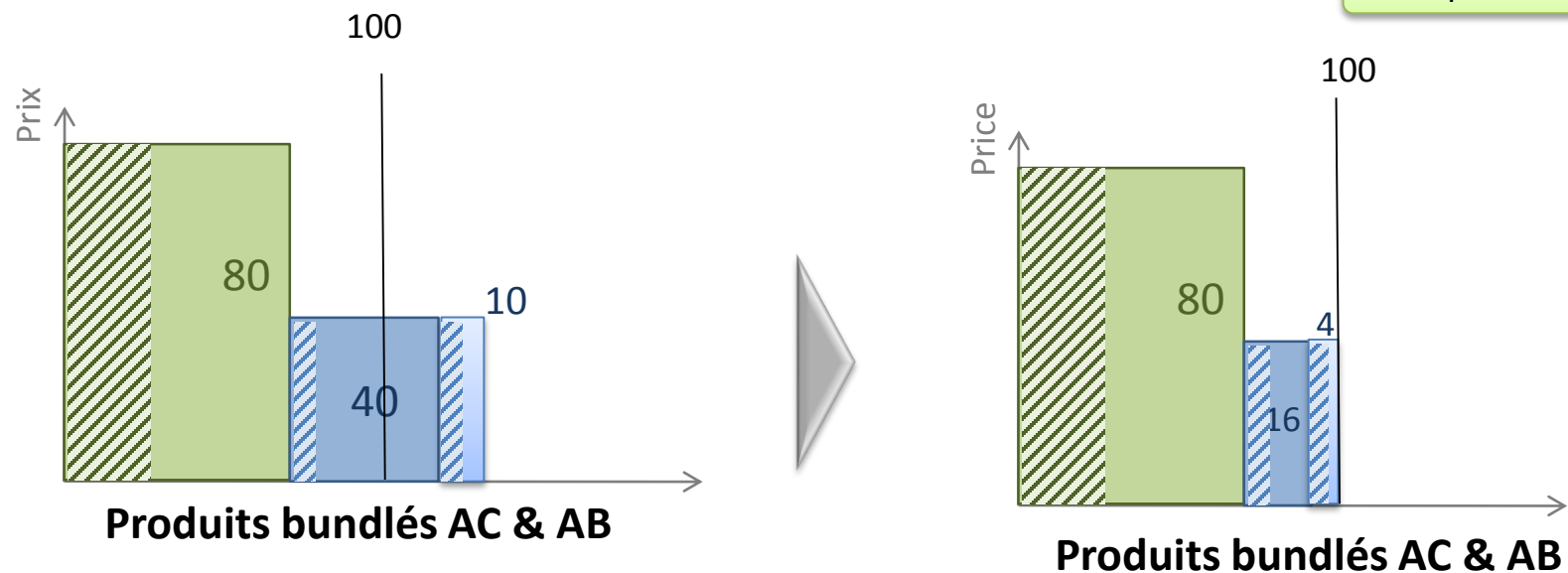
Expéditeur 2

X 40

- Toutes les demandes d'achat du produit bundlé AC sont acceptées
- Une demande d'achat du produit AB est acceptée dans sa globalité, la seconde demande est servie au prorata

# Enchère à prix uniforme en parallèle

→ 2<sup>ème</sup> étape : Allocation finale



- Toutes les demandes d'achat des produits AB et AC de la première étape sont évaluées
- Les règles d'allocations du code de réseau CAM sont appliquées

[Retour](#)